

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM10171

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: CBM			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator TEXAKOMA OIL & GAS CORPORATION			8. Lease Name and Well No. LA PLATA 20 1		
3. Address 5400 LBJ FRWY, SUITE 500 DALLAS, TX 75240			9. API Well No. 30-045-31311-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 680FNL 1196FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
14. Date Spudded 03/04/2003			15. Date T.D. Reached 03/09/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 05/09/2003			17. Elevations (DF, KB, RT, GL)* 5674 GL		
18. Total Depth: MD 1785 TVD		19. Plug Back T.D.: MD 1744 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SP GR CAL OTH			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
			0						
			0						
			0						
8.750	7.000 J-55	20.0	0	165		65	14	0	0
6.250	4.500 J-55	11.0	0	1784		185	54	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	1698							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) FRUITLAND COAL	1477	1668	1477 TO 1480	0.380	18	OPEN
B)			1482 TO 1489	0.380	42	OPEN
C)			1584 TO 1596	0.380	72	OPEN
D)			1660 TO 1668	0.380	48	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1477 TO 1668	FRACTURE WITH 106,400 GALLONS 20# DELTA 140 X-LINK GEL WITH 200,000 LBS 20/40 SAND PROP AT 1-5.6 PPG

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/12/2003	05/12/2003	8	→	0.0	3.0	40.0			GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		50.0	→	0	9	120		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #21692 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

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OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
KIRTLAND	0	1316		NACIMIENTO KIRTLAND FRUITLAND PICTURED CLIFFS	690 1175 1700

32. Additional remarks (include plugging procedure):

THE PRODUCTION CASING WAS CEMENTED WITH A LEAD SLURRY OF 75 SKS CLASS B ECONOLITE CEMENT WITH 5% GILSONITE W/0.25#/SK FLOCELE MIXED AT 12.2 PPG WITH A YIELD OF 2.25 CF/SK (168.8 CF) AND TAILED IN WITH 110 SKS OF CLASS B CEMENT WITH 5% GILSONITE W/2%CACL2 WITH 0.25#/SK FLOCELE MIXED AT 15.4 PPG AND A YIELD OF 1.23 CF/SK (135.3 CF)AND DISPLACED WITH 28 BBLs OF WATER WITH 6 BBLs OF GOOD CEMENT CIRCULATED TO SURFACE, PLUG BUMPED AND RELEASED PRESSURE, FLOAT HELD OK.
OPEN HOLE LOGS AND THE CERTIFIED DEVIATION SURVEY REPORTS WERE FILED WITH SUBMITTAL LETTERS DATED APRIL 11, 2003 AND MARCH 27,2003, RESPECTIVELY.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #21692 Verified by the BLM Well Information System.
For TEXAKOMA OIL & GAS CORPORATION, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 05/15/2003 (03AXG1179SE)**

Name (please print) TOM SPRINKLETitle DRILLING/COMPLETION MANAGERSignature (Electronic Submission)Date 05/13/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****