

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

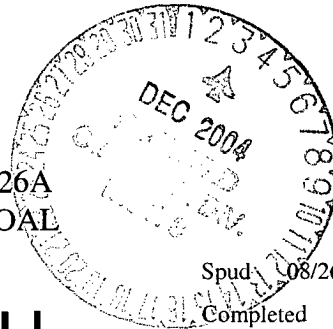
1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF.RESVR. <input type="checkbox"/> OTHER		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #226A	
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		9. API WELL NO. 30-039-27817	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1380' FNL & 890' FWL At top production interval reported below : At total depth:		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 NW/4 SEC 12-31N-6W	
15. DATE SPUDDED 08/26/2004		16. DATE T.D. REACHED 09/05/2004	
17. DATE COMPLETED (READY TO PRODUCE) 10/06/2004		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6340' GR	
20. TOTAL DEPTH, MD & TVD 3288' MD		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3026' - 3197'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT	
9-5/8", J-55		36#	
7", N-80		23#	
DEPTH SET (MD)		HOLE SIZE	
317'		12-1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
416 SX - SURFACE			
500 SX - SURFACE			
29. LINER RECORD			
SIZE		TOP (MD)	
5 1/2", 17#N-80		2975'	
BOTTOM (MD)		SACKS CEMENT*	
3284'		0 SX	
SCREEN (MD)		30. TUBING RECORD	
2-7/8", J-55, 6.5#		SIZE	
3228'		DEPTH SET (MD)	
PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size, and number)			
Basin Fruitland Coal: 3026'-34' (32 holes), 3098'-3116' (72 holes) & 3167'-97' (120 holes). Total of 224, 0.49" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)			
AMOUNT AND KIND OF MATERIAL USED			
WELL WAS NOT ACIDIZED OR FRACED			
33. PRODUCTION			
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	
WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow			
DATE OF TEST		TESTED	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
OIL - BBL		GAS - MCF	
WATER - BBL		GAS-OIL RATIO	
FLOW TBG PRESS		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL - BBL	
GAS - MCF		WATER - BBL	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):			
TEST WITNESSED BY:			
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Nancy Ross TITLE Sr. Production Analyst DATE November 26, 2004

NOTE: Never got BLM Approved Copy.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERTICAL DEPTH
					NAME	MEASURED DEPTH	
OJO ALAMO	2408'	2534'					
KIRTLAND	2534'	2938'					
FRUITLAND	2938'	3191'					
PICTURED CLIFFS	3191'						

ROSA UNIT #226A  
FRUITLAND COAL



Spud: 08/26/04

Completed 10/06/04

1st Delivery 10/21/04

Location:

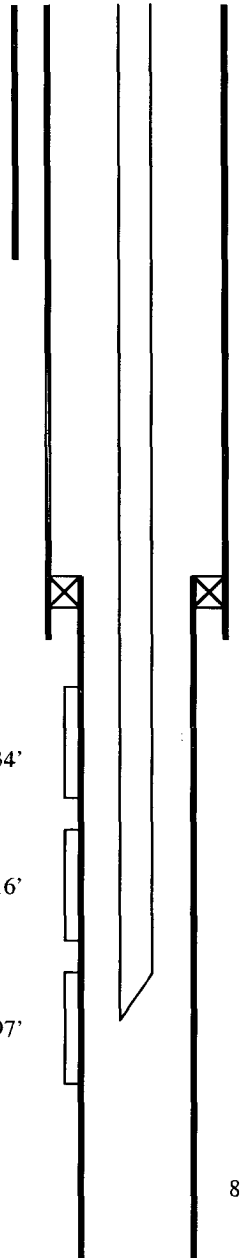
1380' FNL and 890' FWL  
SW/4 NW/4 Sec 12(E), T31N, R6W  
Rio Arriba, New Mexico

Elevation: 6340' GR  
API # 30-039-27817

Top	Depth
Ojo Alamo	2408'
Kirtland	2534'
Fruitland	2938'
Pictured Cliffs	3191'

0.49", 4 SPF,  
224 holes total

Open hole from 6-1/4" to 9-1/2"  
from 3020' to 3190'



7 jts 9-5/8", 36#, J-55, ST&C @ 317'

63 jts 7", 23#, n-80, ST&C csg @ 3014'

Liner top @ 2975'

103 jts 2-7/8", 6.5#, J-55 tbg @ 3228' as follows:  
1/2" mule shoe on bottom, 1 jt tbg, 2.28" SN @  
3196', 102 jts tbg.

8 jts 5-1/2", 17#, N-80, LT&C @ 2975' - 3284'

TD @ 3288'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	416 sx	587 cu. ft.	Surface
8-3/4"	7", 20#	500 sx	1006 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		