Submit 3 Copies To Appropriate District	State of N	lew Me	xico		Form C-103
Office District I	Energy, Minerals and Natural Resources				Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	-045-31405
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVA			5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			STATE	X FEE
District IV	Santa Fe,	NA 787	(1 M D D)	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505		Sir.			
SUNDRY NOTIC	CES AND REPORTS	WELLS	2003	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	ALS TO DRILL OR TO DEEDE ATION FOR PERMIT" (FOR M	C INTERO			
PROPOSALS.)	TOTAL MATERIAL PROPERTY.	OILCX	ons. Div. oo	8. Well Number	e Gas Com AB
1. Type of Well:		, D	et.3 💝	8. Well Number	1
Oil Well Gas Well X	Other	8/			-
2. Name of Operator BP America Production Company				9. OGRID Num	000778
3. Address of Operator				10. Pool name or Wildcat	
Attn: Mary Corley	P.O. Box 3092 Houst	on, Tex	as 77253		a & Blanco Mesaverde
4. Well Location					
Unit Letter <u>J</u> : <u>18</u>	feet from the	<u>South</u>	line and	2245 feet from	n the <u>East</u> line
Section 02	Township 29N	Range	10W NMF	PM Cou	inty San Juan
Section 02 Township 29N Range 10W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
5784					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	K 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST A	ND 🗆	ADAINDONMENT
	COMPLETION		CEMENT JOB		
OTHER:			OTHER: Spu	ıd & Set Report	$\overline{\mathbf{X}}$
13. Describe proposed or compl			ertinent details, an	d give pertinent da	tes, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
MIRU Drilling Unit. @ 18:00 Hrs on 06/18/2003 Spud a 13 ½" surface hole. Drilled to 150'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 144'. CMT w/116 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.16 cuft/sx. Circ good CMT to					
surface. NU BOP & tested to 1500# high, 250# low. Test OK					
Drilled out CMT. Drilled a 8 3/4" hole to 2688'. RU & set 7", 20# J-55 CSG to 2683'. CMT w/272 SXS CLS G Lead mixed					
@ 11.7 PPG, yield 2.61 cuft/sx and 65 SXS GLS 50/50 POZ mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 7 BBL CMT to surface. Press test to 1500#. Test OK.					
surface. Tress test to 1500m. Te	JE (711.				
Drill out CMT. Drilled a 6 1/4	-				•
to 6962'. CMT w/160 SXS of 9		d 2.52 Le	ead, & 190 SXS Cl	LS G CMT 13.0 P	PG, 1.44 yield cuft/sx.
TOC @ 2583'. PBTD @ 6960					
RDMOSU Rig release @ 23:0	0 hrs 06/23/2003	EDN	RT CEMI	ENI IUF	' 5
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Mary	(Asland T	TTLE	Senior Regulato	ory Analyst	DATE <u>06/26/2003</u>
SIGNATURE 7 100 1	accep_1	IILE	Semor Regulato	Ty Analyst	DATE 00/20/2003
Type or print name Mary Corl	ey			Telephone No	. 281-366-4491
(This space for State use) /	//	OFF	PUTTY OUR P CAS	ICO COCC	.10 10 0
ADDROVED BY CLASS	<i>U</i>	in r	'uty oil a gas in	apecion, dist. @	
APPPROVED BY Conditions of approval, if any:		ITLE			DATE
on or approved, it uity.					