

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF-03583											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 28-6 Unit											
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #104N											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 8, T27N, R6W, NMPM NWNW, 1210 FNL, 860 FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-039-29766											
14. PERMIT NO.				DATE ISSUED JUN 2006		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico							
15. DATE SPUDDED 3/14/06		16. DATE T.D. REACHED 3/24/06		17. DATE COMPL. (Ready to prod.) 6/6/06		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* 6188' GL; 6200' KB		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 7318'		21. PLUG, BACK T.D., MD & TVD 7314'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS yes		CABLE TOOLS							
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4364' - 5365' Mesaverde								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/GR/CBL								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		32.3# H-40		282'		12 1/4"		186 cu ft							
7		20# J-55		3071'		8 3/4"		925 cu ft							
6 1/4"		10.5# J-55		7318'		4 1/2"		626 cu ft							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE					
										2 3/8"					
										7219'					
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1 spf .34" dia. 4873' - 5365' = 25 holes 1 spf .34" dia. 4364' - 4808' = 28 holes 53 holes										DEPTH INTERVAL (MD)					
										4873'-5365'					
										AMOUNT AND KIND OF MATERIAL USED					
										Acidize w/10 bbls 15% HCL; Frac w/47,586 gals slickwater;					
										w/100,000# 20/40 Brady Sand, 1,057,200 scf N2					
										4364'-4808'					
										Acidize w/10 bbls 15% HCL; Frac w/45,570 gals slickwater;					
										w/100,000# 20/40 Brady Sand, 971,200 scf N2					
33. DATE FIRST PRODUCTION 6/6/06										PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6/5/06		HOURS TESTED 1 hour		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF		WATER-BBL		GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 848		CASING PRESSURE 712		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)			
						0		1708		0					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS DK/MV commingled well being DHC'd per Order 2192AZ															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Jon Clark		TITLE Regulatory Analyst		DATE 6/8/06											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

39. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2162'	2242'	White, cr-gr ss.	Ojo Alamo	2162'	
Kirtland	2242'	2631'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2242'	
Fruitland	2631'	2835'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2631'	
Pictured Cliffs	2835'	3369'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2835'	
Huerfanito Bentonite*	3369'	3810'	White, waxy chalky bentonite	Chacra	3810'	
Chacra	3810'	4431'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4431'	
Cliff House	4431'	4602'	ss. Gry, fine-grn, dense sil ss.	Menefee	4602'	
Menefee	4602'	5045'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5045'	
Point Lookout	5045'	5507'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5507'	
Mancos	5507'	6249'	Dark gry carb sh.	Gallup	6249'	
Gallup	6249'	6997'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	6997'	
Greenhorn	6997'	7058'	Highly calc gry sh w/thin lmst.	Graneros	7058'	
Graneros	7058'	7096'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7096'	
Dakota	7096'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)