Area: 8										
May Pine										
BURLINGTON RESOURCES								Distribution: Regulatory Accounting Well File Revised: March 9, 2006		
PRODUCTION ALLOCATION FORM								Status PRELIMINARY FINAL REVISED		
Commingle Type								Date: 05/04/2006		
SURFACE DOWNHOLE Type of Completion								API No. 30-039-29696		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC2101AZ		
Well Name SAN JUAN 29-7 UNIT									Well No. # 86M	
Unit Letter Section N 17	Town	-	Range R007W	125	Footage FSL & 225	5' FWL	R	County, State Rio Arriba County, New Mexico		
Completion Date Test Method										
4/25/2006 HISTORICAL TIELD					EST 🛭 PRO	JECTED	ОТН	ER [
									g in the second	
FORMATION		GAS		PERCENT		CONDENSATE		E	PERCENT	
MESAVERDE			40 MCFD	86%		0	0 BOPD		0%	
DAKOTA		286MCFD		14%		3 BOPD			100%	
			2026							
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the										
Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.										
APPROVED BY					TITLE			DATE		
x Jun Rel					Engineer				5/9/2006	
Cory McKee					•					
x Wendy tarke					Engineering Tech.			1	5/4/06	
Wendy Payne									' '	