Distribution:
Regulatory
Accounting
Well File

		BL	JRI.		IO				i.	Well File	
RESCURCES PRODUCTION ALLOCATION FORM									Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED REVISED		
Commingle Type							•		Date	: 05/04/2006	
SURFACE DOWNHOLE Type of Completion									API 1	No. 30-045-33148	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC2141AZ		
Well Name DAY STATE							Well No. #2M				
Unit Letter B	Section 32	Town T03	- 1	Range R011W	295	Footage 5' FNL & 2180' FEL			County, State San Juan County, New Mexico		
Completion	Date	Test M	lethod				,				
4/20/2	4/20/2006 HISTORICAL FIELD TEST PROJECTED OTHER										
				-			e i e i		#*		
FORMATION			GAS		DI	ERCENT CON		DENSATE		PERCENT	
1010	1411111111			UAS	ГІ	EKCENI	COND	LINDAI	ן ו	TERCENT	
	AVERDE			25 MCFD	ГІ	85%	COND	0	L	85%	
MES			162		ΓI		CONE	_			
MES	AVERDE		162 29	25 MCFD	r I	85%		0	L	85%	
MES	AVERDE		162 29	25 MCFD 91 MCFD	r I	85%	COIVE	0	L	85%	
MES DA JUSTIFICA Mesaverde a	AVERDE KOTA TION OF A and Dakota For that rea	formati ason, oi	ATIO ons do	25 MCFD 1916 1916 N: These puring compentages are	percen letion based	85% 15% atages are bas operations. (upon the gas	sed upon i	0 0 solated to present	flow to	85% 15% tests from the	
JUSTIFICA Mesaverde a operations. this wellbord	AVERDE AKOTA TION OF A and Dakota For that rea e begins pro	formati ason, oi	ATIO ons do	25 MCFD 1916 1916 N: These puring compentages are	percen letion based	85% 15% atages are bas operations. (upon the gas e future.	sed upon i	0 0 solated to present	flow that during pro-	15% tests from the ing flow test vided in the event	
JUSTIFICA Mesaverde a operations.	AVERDE AKOTA TION OF A and Dakota For that rea e begins pro	formati ason, oi	ATIO ons do	25 MCFD 1916 1916 N: These puring compentages are	percen letion based	85% 15% atages are bas operations. (upon the gas	sed upon i	0 0 solated to present	flow that during pro-	85% 15% tests from the ing flow test	
JUSTIFICA Mesaverde a operations. this wellbord	AVERDE AKOTA TION OF A and Dakota For that rea e begins pro	formati ason, oi	ATIO ons do	25 MCFD 1916 1916 N: These puring compentages are	percen letion based	85% 15% atages are bas operations. (upon the gas e future.	sed upon i	0 0 solated to present	flow to the during the pro-	15% tests from the ing flow test vided in the event	
JUSTIFICA Mesaverde a operations. this wellbord	TION OF And Dakota For that real begins pro	formati ason, oi	ATIO ons do	25 MCFD 1916 1916 N: These puring compentages are	percen letion based	15% atages are bas operations. Oupon the gas e future.	sed upon i	0 0 solated to present	flow to the during the pro-	15% tests from the ing flow test vided in the event	
JUSTIFICA Mesaverde a operations. this wellbord	TION OF And Dakota For that real begins pro	formati ason, oi	ATIO ons do	25 MCFD 1916 1916 N: These puring compentages are	percen letion based	15% atages are bas operations. Oupon the gas e future.	sed upon i Dil was no s allocatio	0 0 solated to present	flow to the during the pro-	15% tests from the ing flow test vided in the event	