



BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 05/04/2006

API No. 30-045-33148
DHC No. DHC2141AZ

Well Name
DAY STATE

Well No.
#2M

Unit Letter B	Section 32	Township T032N	Range R011W	Footage 295' FNL & 2180' FEL
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County, State
**San Juan County,
New Mexico**

Completion Date
4/20/2006

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1625 MCFD	85%	0	85%
DAKOTA	291 MCFD	15%	0	15%
	1916			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X Cory McKee	Engineer	5/9/06
X Wendy Payne	Engineering Tech.	5/4/06