UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANGEMENT**

FORM APPROVED OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

SF - 078194

Abandoned well. Use Form 3160-3 (APD) for such proposals.

If Indian, Allottee or tribe Name

Lease Serial No.

The state of the s							<u> </u>	1-5-07		
SUBMIT IN TRIPLICATE – Other instructions on reverse side						7. If Unit of C	RECINID			
1. Type of Well Oil Well Gas Well Other						į.	8. Well Name and No. LUDWICK LS 20M			
2. Name of Operator BP AMERICA PRODUCTION COMPANY										
3a. Address 3b. Phone No. (include area code)						30-045-32920 10. Field and		Cynloretory Area		
PO BOX 3092 HOUSTON, TX 77253 281-366-4081				ciuae area coae)		BASIN DAK	BASIN DAKOTA & BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1640' FNL & 1200' FWL; SEC 29 T30N R10W SWNW Mer NMP							11. County or Parish, State SAN JUAN, NM			
12. CHEC	CK APPRO	PRIATE BOX(E	S) TC	INDICATE NATU	JRE OR	NOTICE, REPORT,	OR OTHE	ER DATA		
TYPE OF SUBMISSION					TYPE	OF ACTION				
Eb Maria alia	1		Deepen	Production (Start		esume)	sume) Water shut-Off			
Notice of Intent	Alter Casing Fracture		Fracture Treat	eat Reclamation		Well Integrity		у		
	Casi	Casing Repair		New Construction	, 📮	Recomplete		Other	Other	
Subsequent Report	Char	nge Plans		Plug and Abando	, 🗅	Water Disposal		SPUD & SE	SPUD & SET	
Final Abandonment Notice	Con	vert to Injection		Plug Back						
testing has been completed. Fir determined that the site is ready Please reference sundry fill 4/15/06 8:00 MIRU & Spud 17 DO29/Neat-185 sxs G neat. Re TO 282'. Cement CSG LEAD min OK. Tst valvs to 1500 psi LT&C CSG @4554'. TIH & CCIRCULATED 33 bbls cmt to 4560'. TIH & DRILL 6 1/4" HCTIH w 4 1/2" 11.6#, P-110 LT&C 2.520. TAIL w/200 SX CLS G	for final ined 5/8/06 "hole & deleavel grow/385 sx high 250 leader To CS surface. To LE 4560" C CSG & FOZ. DE	rilled to 120'. und around cel s cls G cmt; Yi ow. All Test O SG; 1st stage w ag cmt @ 206' - 7241' TMD LAND @7233	TIH lar. lield 1 K. Ti /220 7'. Dr & 71 C; YI	% set conductor p FIH & drill 12 ¼" .160; 15.80 ppg FIH & drill 8 ¼" sx 9.5 ppg litcret rill/out to 2085'. FTS TVD on 5/28, H & CEMENT 4 ELD 1.440. RIG	ipe @95 hole Su Circ 18 hole 283 e, Yield PRES (06'.	i'. CMT conductor rface 95' – 283'. The bls cmt to pit. Pro 2.520. 2 nd stage 22 TST CSG TO 1500; CMT LEAD w/5; CMT LEAD w/5	w/200 s ΓΙΗ w/ 9 es tst sur & LAND 0 sxs 9.5) PSI FO	sxs cls G+30% S 5/8"; 32.3#; H-4 f. Pipe to 750 ps 7", 20#, J-55 & 5 ppg, Yield 2.52 PR 30 MIN OK.	6-1+.25 SK 40 ST&C CSG 5i high for 30 223# N-80 20. D/O 4500' – RETE YIELD	
14. I hereby certify that the foregoing is true an dcorrect Name (Printed/typed)							14.45	y JUN 20	U5	
Cherry Hlava				Title	Regul	atory Analyst	NE NE	State to		
Signature Cherry Have					06/02/0	6	15.6			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by							JUN 0 0 2006			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					e		FARMINGTON PLO OFFICE			