

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill for or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. SF 079003
2. Name of Operator Devon Energy Production Company, L.P.		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 6459, Navajo Dam, NM 87419	3b. Phone No. (include area code) 405-552-7917	7. If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 500' FNL & 1,205' FEL, NE NE, Unit A, Sec. 35, T31N- R7W		8. Well Name and No. NEBU 68M
		9. API Well No. 30-045-33474
		10. Field and Pool, or Exploratory Area Basin Dakota/Pictured Cliffs
		11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other New Bottom Hole
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Location
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. is giving notification of an as drilled bottom hole location. Circulation was lost while drilling in the fruitland coal so from that point forward the well was drilled blind to TD. The original bottom hole location for this well was 900' FNL & 1800' FEL the as drilled bottom hole location is 950' FNL & 1810' FEL. Attached you will find a copy of the as drilled survey and plot.

BHL 951/N 1811/E
MD 7965
TVD 7869



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Melisa Zimmerman

Title Senior Operations Technician

Signature

M.S. Zimmerman

Date

5-17-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

MAY 26 2006

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FARMINGTON
NMOC

NMOC



Job Number: ☐
 Company: Devon Energy
 Lease/Well: NEBU 68 M
 Location: PPP #4, San Juan County
 Rig Name: ☐
 RKB: ☐
 G.L. or M.S.L.: ☐

State/Country: NM
 Declination: ☐
 Grid: ☐
 File name: C:\DATA\CUST06\SURVEYS\DEVON\68MPLOT.SVY
 Date/Time: 17-May-06 / 10:25
 Curve Name: As Drilled

Inwell Inc.

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 233.85
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
200.00	.62	228.20	200.00	-.72	-.81	1.08	1.08	228.20	.31
400.00	2.33	221.27	399.92	-4.50	-4.30	6.12	6.22	223.68	.86
600.00	7.81	237.73	599.07	-14.82	-18.48	23.66	23.69	231.27	2.81
800.00	13.08	231.03	795.70	-36.32	-47.58	59.85	59.86	232.65	2.70
1000.00	15.85	233.54	989.34	-66.79	-87.15	109.78	109.80	232.53	1.42
1200.00	16.12	236.60	1181.61	-98.31	-132.30	164.82	164.83	233.39	.44
1400.00	16.26	236.75	1373.68	-128.94	-178.90	220.52	220.52	234.22	.07
1600.00	15.39	233.98	1566.10	-159.90	-223.78	275.02	275.04	234.45	.58
1800.00	15.84	237.44	1758.72	-190.20	-268.25	328.80	328.84	234.66	.52
2000.00	16.04	234.65	1951.03	-220.88	-313.79	383.67	383.73	234.86	.40
2200.00	15.64	234.38	2143.44	-252.56	-358.24	438.26	438.32	234.82	.20
2400.00	16.78	235.52	2335.48	-284.61	-403.96	494.08	494.15	234.83	.59
2600.00	15.82	234.31	2527.44	-316.86	-449.90	550.20	550.28	234.84	.51
2800.00	16.17	232.06	2719.70	-349.89	-494.00	605.30	605.36	234.69	.36
3000.00	13.91	237.20	2912.85	-380.04	-536.18	657.14	657.21	234.67	1.31
3200.00	9.19	232.80	3108.75	-402.73	-569.13	697.13	697.21	234.72	2.40
3400.00	7.74	226.63	3306.57	-421.63	-591.64	726.46	726.51	234.52	.85
3600.00	6.28	227.36	3505.07	-438.29	-609.48	750.69	750.71	234.28	.73
3800.00	2.45	223.15	3704.45	-448.83	-620.46	765.77	765.77	234.12	1.92
4000.00	.92	230.96	3904.36	-452.96	-624.63	771.57	771.57	234.05	.77
4200.00	.22	47.78	4104.35	-453.71	-625.59	772.79	772.80	234.05	.57
4400.00	.45	28.76	4304.35	-452.76	-624.93	771.70	771.70	234.08	.13
4600.00	.43	16.45	4504.34	-451.35	-624.34	770.39	770.40	234.14	.05
4800.00	.29	16.45	4704.34	-450.15	-623.98	769.39	769.41	234.19	.07

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
5000.00	.09	151.82	4904.33	-449.80	-623.76	769.01	769.03	234.20	.18
5200.00	.07	147.44	5104.33	-450.04	-623.62	769.04	769.05	234.18	.01
5400.00	.31	111.95	5304.33	-450.35	-623.06	768.76	768.77	234.14	.13
5600.00	.65	162.02	5504.33	-451.63	-622.20	768.83	768.83	234.03	.25
5800.00	.34	134.65	5704.32	-453.13	-621.43	769.09	769.09	233.90	.19
6000.00	.32	42.41	5904.32	-453.13	-620.63	768.45	768.45	233.87	.24
6200.00	.45	82.03	6104.31	-452.61	-619.48	767.21	767.21	233.85	.14
Projected to TD									
7965.00	.45	82.03	7869.26	-450.69	-605.75	754.99	755.02	233.35	.00

Company: Devon Energy
 Lease/Well: NEBU 68 M
 Location: PPP #4, San Juan County
 State/Country: NM

