

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Previously Reported	

32. Additional Remarks (including plugging procedure)

Well is capable of DHC the Dk and new MV formation. Please see attached subsequent report. DHC 2153AZ

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry HlavaDate 5/30/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Tapp 3
API No. 30-045-23816
Recompletion & Downhole Commingling Subsequent Report
05/15/2006

04/07/2006 - MIRUSU.

Blow down well. NDWH. NU BOPs. Test BOPs to 250 PSI low / 2000 PSI High. Kill well w/ 2% KCL. RU, TIH w/CBP & set @ 4800'. Loaded hole w/ 2% KCL & pressure test CSG to 2000#. Test Ok. RU & ran CBL. POOH.

4/19/06 TIH w/3.125" gun & perf'd Mesaverde 4590' to 4734' w/ 2 JSPF.

4/20/06 TIH & frac'D PT Lookout W/183,656# prop 16/30 BRADY SND & N2.

4/21/06 TIH & PERF'd PT MENFEE 4254' - 4438'. FRAC w/232,451# PROP.

4/25/06 flw csg psi 40# on 3/4" ck. Blow DN.

4/27/06 Test BOP 2503 on low side, 2000# high. Ok

5/1/06 TIH & clean out to 4530'. Drill out flow thru bridge plug.

5/3/06 Test MV; CSG 190# PSI.

5/4/06 Drill out plug & chase Plug DN to 4820'.

5/10/06 Clean out w/air to PBTD @6863".

5/12/06 TIH & set RBP @4150'. Set PKR 1 STD in @62'. NDBOP; chng out well. Test to 3000# OK. Test BOP OK.

5/15/06 TOH w/PKR. Closed Pipe Rams. 500# blow plug. Flow back for 1 hr.

5/16/06 TOH W/ RBP. Clean out to 6825'. Flow overnite.

5/17/06 TIH & land TBG @6782'.

5/30/06 Rig Dn move off location.