Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO.1004-0137 Expires: November 30, 2000

WELL COMDI	ETION OD	DECOMPLETION	DEPODT AND LOC
WELL CUMPI	ETION OR	RECOMPLETION	REPORT AND LOG

Lease Serial No. NMSF 078499 If Indian, Allottee or Tribe Name la. Typc ofWcll Oil Well X Gas Well Other Dry 6 JUN Diff. Resvr b. Type of Completion: Plug Back New Well Work Over Deepen Other Unit or CA Agreement Name and No. والمراجع فأستك فيكاست والأ 2. Name of Operator Lease Name and Well No. BP America Production Company Attn: Cherry Hlava 3. Address Ba. Phone No. (include area code) TAPP 3 P.O. Box 3092 Houston, TX 77253 281-366-4081 API Well No. 30-045-23816 @ 2 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1850' FNL & 1640' FEL Field and Pool, or Exploratory **BLANCO MESAVERDE** Sec., T., R., M., on Block & Survey or Area At top prod. Interval reported below Sec 22 T28N R08W At total depth SAME AS ABOVE County or Parish San Juan NM 14. Date Spudded Date Completed Elevations (DF, RKB, RT, GL) 15. Date T.D. Reached Ready to Prod. D&A X 1/17/1980 1/24/1980 5/17/2006 5872' 6863 MD 18. Total Depth: MD Plug Back T.D.: 20. Depth Bridge Plug Set: MD TVD TVD TVD X No Yes (Submit analysis) 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored? Was DST run? No Yes (Submit report) X Yes (Submit report) Directional Survey? No Casing and Liner Record (Report all strings set in well) 23. No. of Sks. & Type Slurry Vol. Stage Cementer Size/Grade of Cemen (BBL) Cement Top* Amount Pulled Hole Size Top (MD) Bottom (MD) Depth 13 3/4" 9 5/8" 36 0 233' 225 0 8 5/8" 23 0 3400' 650 0 6 1/4" 4.5" K-55 11.6 0 6890' 350 0 **Tubing Record** Size Depth set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) 2 3/8" 6782 Producing Intervals Perforation Record Formation Perforated Interval Size No. Holes Perf Status Top Bottom 4254' - 4734' **BLANCO MESAVERDE** 4254 4734 3.125" B) C) D) Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material BULLS WITE 4590' - 4734' FRAC w/183,656# 16/30 Brady Sand & N2. 4254' - 4438' Frac w/234,451# Prop 28 Production - Interval A Date fire DI Gravit Production Method MCF Produced Date Tested BBL BBI Corr. API Gravity 5/3/06 12 est 6-2-06 trace 1377 trace Well Status Flwg. SI Size BBL MCF BBL Ratio 'sg Press Rate 3/4" 190 ACCEPTED FOR RECO Production - Interval B 28a Date firs Production Method Wate Jil Graviti JUN 05 2006 Produced Date Tested Production BBL MCF BBL. Corr. API Gravity Well Status FARMINGTON FIELD OFFICE Choke Thu. Press Cias Gas Oi BBL. BBI. Ratio Size Flwg. St Csg. Rate MCF BY (See instructions and spaces for additional data on reverse side)

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Date first Produced	Test Date	Hours Tested	Test Production	BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gravity	Production Method			
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Choke Size	Tbg. Press Flwg. SI	Csg. Press.	Rate	BBL	Gas MCF	BBL	Ratio	Weil Status				
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	oduction - Int			PAST:			Oil Gravity	Gas				
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Corr. API	Gravity	Production Method			
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Choke Size	Tbg. Press Flwg. SI	Csg Press	Rate	BBL.	Gas MCF	BBL	Ratio	Well Status				
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	sposition of Gas	(sold, used for	fuci, vented, e	tc.)								
Ven	ted / Sold											
30. Su	mmary of Porou	s Zones (Includ	ed Aquifers):					31. Format	31. Formation (Log) Markers			
	ow all important		•	ts thereof: C	ored intervals a	and all drill-stem	1 tests					
	cluding depth int	-	-					Ī				
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F	ormation	Тор	Top Bottom Descriptions, Contents, e			ents, etc.		Name	Top Meas. Depth			
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32. Ac	ditional Remarl	ks (including plu	gging procedu	ıre)								
Well	is canabl	e of DHO	The DI	c and n	ew MV	formatio	n. Please	see attached	l subsequent repo	ort. DHC		
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2153A	AZ											
33. Ci	rcle enclosed at	tachments										
1.	Electrical/Med	hanical Logs (1	full set req'd)		2	. Geologic Rep	oort 3.	DST Report	Report 4. Directional Survey			
5	Sundry Notice	for plugging and	d cement vent	ication		-		Other:	er [.]			
	Sundry Notice	y Notice for plugging and cement verification 6. Core Analysis 3. Other						Other.	,1.			
34. Ih	araby andify the	at the foregoing	and attached i	oformation i				ilable servede (ese es	u shad is structions\#			
34. 111	hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Na	Name (please print) Cherry Hlava						Tit	Title Regulatory Analyst				
AI												
Signature Maria Maria							D.	Date 5/30/2006				
St	gnature	swoug	ENUNZ	<u>~</u>			D	ate 3/30/2000	3/30/4000			
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						r any person kno	owingly and willful	ty to make to any dep	artment or agency of the United	1 States any false, fictitious		
or traudul	ent statements o	r representations	s as to any ma	tter within it	s jurisdiction.							

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Tapp 3 API No. 30-045-23816 Recompletion & Downhole Commingling Subsequent Report 05/15/2006

04/07/2006 - MIRUSU.

Blow down well. NDWH. NU BOPs. Test BOPs to 250 PSI low / 2000 PSI High. Kill well w/ 2% KCL. RU, TIH w/CBP & set @ 4800'. Loaded hole w/ 2% KCL & pressure test CSG to 2000#. Test Ok. RU & ran CBL. POOH.

4/19/06 TIH w/3.125" gun & perf'd Mesaverde 4590' to 4734' w/ 2 JSPF.

4/20/06 TIH & frac'D PT Lookout W/183,656# prop 16/30 BRADY SND & N2.

4/21/06 TIH & PERF'd PT MENFEE 4254' - 4438'. FRAC w/232,451# PROP.

4/25/06 flw csg psi 40# on 34" ck. Blow DN.

4/27/06 Test BOP 2503 on low side, 2000# high. Ok

5/1/06 TIH & clean out to 4530'. Drill out flow thru bridge plug.

5/3/06 Test MV; CSG 190# PSI.

5/4/06 Drill out plug & chase Plug DN to 4820'.

5/10/06 Clean out w/air to PBTD @6863".

5/12/06 TIH & set RBP @4150'. Set PKR 1 STD in @62'. NDBOP; chng out well. Test to 3000# OK. Test BOP OK.

5/15/06 TOH w/PKR. Closed Pipe Rams. 500# blow plug. Flow back for 1 hr.

5/16/06 TOH W/ RBP. Clean out to 6825'. Flow overnite.

5/17/06 TIH & land TBG @6782'.

5/30/06 Rig Dn move off location.