

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMSF077383
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,975' FSL & 1,980' FWL SEC. K27, T28N, R10W		8. Well Name and No. FEDERAL GAS COM #4
		9. API Well No. 30-045-32710
		10. Field and Pool, or Exploratory Area Basin Dakota/Blanco MesaVerde OTERO CHACRA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other RECOMPLETION
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc. recompleated this well to the Otero Chacra pool as follows: MIRU service rig. MIRU pmp trk. TOH w/rods, RHBO t1, RWAC-Z (DV) pmp & stnr nip. ND WH. NU BOP. TIH tbg. TOH w/tbg, TAC, SN, OEMA weep hole & pin. TIH w/perfd tbg subs, quartz gauges, pkr & tbg. Set pkr @ 4150'. MIRU pmp trks. RDMO pmp trks. Rlstd pkr. TOH tbg, pkr, perfd tbg subs. Rptd to Henry Vilamueva w/NMOCD @ 9:45 a.m. & left msg on BLM cmt line @ 9:50 a.m. 4/07/06 for sqz MV perfs fr/4249'-4522' @ 10:00 a.m. 4/8/06. TIH CIGR tbg. Set CIGR @ 4498'. PT tbg to 1500 psig for 5 min. Tstd OK. MIRU cmt equip. Sqzd MV/PL perfs fr/4518'-4522' w/50 sx Type III neat cmt w/1% FL-52 (14.6 ppg & 1.37 cu fr/sx yield). SD for 15 min. Press drpd. SD for 15 min. Press drpd fr/825-300 psig in 15 min. Stung out fr/CIGR. TOH w/tbg & stinger. TIH w/CIGR & tbg. Set CIGR @ 4221'. Stung out fr/ CIGR. PT csg to 1000 psig for 5 min. Tstd OK. Stung into CIGR. Sqzd MV/PL perfs fr/4249'-4253' w/37.5 sx Type III neat cmt w/1% FL-52 & 2% CaCl2 (14.6 ppg & 1.37 cu ft/sx yield). Ppd down tbg w/9bbls (ran 3 bbls short on cmt) 14.6 ppg cmt @ 1.6 BPM & 295 psig. Stung ou fr/CIGR. RDMO cmt trks. TOH w/tbg. PT csg to 500 psig. TIH w/tbg. Stung into CIGR @ 4221'. PT csg to 500 psig for 5 min. Tstd OK. MIRU cmt equip. Re-sqzd MV/PL perfs fr/4249'-4253' s/100 sx Type 5 neat cmt w/2% CaCl2 (15.6 ppg & 1.18 cu ft/sx yield). Ppd dwn tbg w/21 bbls 15.6 ppg cmt @ 2.8 BPM & 800 psig. Stung out fr/CIGR. Circ'd w/12 bbls cmt to pit. RDMO cmt equip. TOH w/tbg & stinger. PT csg to 500 psig. Left msg w/Charlie P. w/NMOCD @ 9:41 a.m. & rptd to Kevin Schneider w/BLM @ 9:50 a.m., Cont'd on attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 5/22/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4/12/06 TIH w/bit, XO, DCs, & 130 tbg. RU pwr swivel. DO CICR fr/4,221' - 4,222' .

4/13/06 RD pwr swivel. TOH w/tbg, XO, DCs, & bit. TIH w/ml, XO, DCs, XO & tbg. RU pwr swivel. Mld on jnk fr/4,222' - 4,222.4' (3 hrs). Circ 1/2 hr. RD pwr swivel. TOH w/130 jts tbg, XO, 4 - 3-1/2" DCs, XO & 4-3/4" ml. Found ml w/med wear. RIH 4-1/2" magnet to 4,222'. POH w/SL. Made 8 runs. Rec'd pcs of jnk. SWI. SDFN.

4/14/06 RIH w/magnet. Made 4 runs. Rec'd metal pcs. POH w/SL. RD SL. TIH w/ml, JB, XO, DCs, tbg. RU pwr swivel. Cont'd DO CICR & cmt fr/4,222' - 4,255'. TIH w/tbg. TOH w/tbg. Sqzd U/MV perfs fr/4,249' - 4,253'. PT csg fr/4,483' - surf to 500 psig for 5". Tstd OK.

4/18/06 PT csg to 540 psig for 30" w/chart. Tstd OK. TIH w/ml, jnk bskt, DC's, tbg. Tgd CICR @ 4,490'. RU pwr swivel. DO CICR @ 4,490'. PT csg to 500 psig for 5". Tstd OK. DO cmt fr/4,990' - 4,522' (BOC). RD pwr swivel. PT sqz perfs @4,518' - 4,522' to 540 psig for 30" w/chart. Tstd OK. TIH w/tbg. TOH tbg.

4/19/06 TIH w/tbg. TOH tbg, XO, DCs, jnk bskt, ml. ND BOP. MIRU frac vlv. RDMO.

4/26/06 MIRU pmp trk. RDMO pmp trk. MIRU BWWC WLU. RIH w/CBP & set @ 3,500'. POH w/WL. MIRU ac equip. PT csg & CBP to 3,850 psig for 5". Tstd OK. Perf'd CH fr/3,009' - 2,989' (0.34" diam, ttl 30 holes). POH w/WL. A. w/1,250 gal 15% NEFE HCl ac. RDMO ac equip. POH w/WL. RDMO WLU.

4/28/06 MIRU Frac & N2 equip. Frac'd w/18,678 gals 70Q foamed, 15# linear gelled, 2% KCl wtr carrying 71,060# 16/30 sd (50,000# 16/30 Brady sd & 21,060# 16/30 Brady sd coated w/Expedite resin per wt slips).

5/5/06 MIRU. KW. ND frac vlv. NU BOP. KW. TIH w/jnk ml, XO, SN, tbg.

5/6/06 KW. TIH w/tbg. RU pwr swivel. RU AFU. Estb circ w/AFU. CO fill fr/3,460' - 3,500' (CBP). Rec'd 0 BO, 60 BLW w/AFU. RD AFU. KW. TOH w/tbg. KW. TIH w/tbg. Tgd @ 3,500' (CBP). TOH w/tbg.

5/8/06 Start CH IP tst. F. 0 BO, 0 BLW, 1.7 MCF, FTP 450 psig, SICP 600 psig, 3/8" ck, 4 hrs.

P mv
ZA Dakota