

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF- 080136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Salazar 'G' Fed. Com. 22 - #19. API Well No.
30 - 039 - 2309310. Field and Pool, or Exploratory Area
Devil's Fork Gallup

11. County or Parish, State

Rio Arriba County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Resource Development Technology LLC

3a. Address

P.O. Box 1020

3b. Phone No. (include area code)

303-716-3200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 925' FEL, Unit 'I', Section 22, T25N, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

2/3-4/2005: MIRU Avanti Rig #101: No Production Equipment on location: Hot Water Well & LD Pump & Rods. RDMO Avanti Rig. WO A-Plus scheduling to Repair or P&A.

1/25-2/7/2006: MIRU A-Plus Rig #9. NU BOPE & Tag Bottom. POOH & LD Tubing. RU Bluejet & Run MTT-Caliper Log f/ 4780' to Surf. Found Probable Leak @ 4427'. Several other zones had indicated corrosion wall loss. Ran CBL f/ 5913' to 1700'. Found 1st Stage TOC @ 5520' & BOC 2nd Stage @ 5206' & TOC 2nd Stage @ 1890'. Called Tops Indicate Ojo Alamo @ 1800' & Kirtland Shale @ 2126'. Most of the Ojo Alamo has cement coverage. RDMO A-Plus Rig waiting on Unit Capable of Squeeze Cement Repair of Casing.

Plan To Go Forward:

1. MIRU A-Plus Rig #10 Immediately After Finish Work @ NCRA State #4 Currently In-Progress.
2. Run Bit & Watermelon Mill to PBD & C/O Casing.
3. Run Packer & Plug & set Plugs as necessary to Isolate & Repair Casing Leaks.
4. Clean-Up Producing Horizons & Re-Equip Well & Resume Production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

R. A. Schwering, P.E. Cell: 303-919-6826

Title Operations Manager: Office: 303-716-3200

Signature

Date

5/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

JUN 05 2006

NMOC

FARMINGTON FIELD OFFICE

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



8 5/2" @ 302'

1000'

Top

Void: Surf-1900'

2000' Temp Survey
TOC @ 1900'

Frontland Coals
2380'-2560'

3000' 2nd Stage c:
Lead:
700 x 13' + 2 1/2 Na-Merillite
Tail:
100 x 14' + 2 1/2 CaCl₂

4000' Mesaverde Carb
4190'-4620'

T.O. Tail @ 4685'
5000' Calc. Tail to 4290'
DVTOL @ 5204' →

Calc. 1st Stage TOC
Calc TOC @ 5490' →
6000' 1st Stage c:
225 x 14' + 2 1/2 CaCl₂
4 1/2" @ 380'

7000'

2nd Stage:
Lead Cement:
TOC @ 1890' by CBL

Tail Cement:
Calc. 4685'-5216' D.U.

Probable Void: 5204'-5490'

1st Stage Cement:
Calc. TOC @ 5490'-6380' T.O.

1800' - Ojo Alamo

2126' - Wirtland

2380' - Frontland

2560' - Pictured Cliffs

2624' - Lewis Shale

3400' - Chisna

3586' - Mesaverde Slate

4120' - Cliff House

4600' - Menacee

4764' - Pt. Lookout

5020' - Marcos

5926' - Gallup

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 88.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 88. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: COSED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Gallup	5925	6294	Oil, Gas

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1800	
Kirtland	2126	
Fruitland	2380	
Pictured Cliffs	2560	
Lewis	2600	
Chacra	3400	
Climhouse	4120	
Manefee	4160	
Point Lookout	4764	
Mancos	5020	
Gallup	5926	