

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-039-23659
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-289-32	
7. Lease Name or Unit Agreement Name SAN JUAN 29-5 UNIT	
8. Well Number	107
9. OGRID Number	217817
10. Pool name or Wildcat Blanco Mesaverde/Gobernador Pictured Cliffs	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

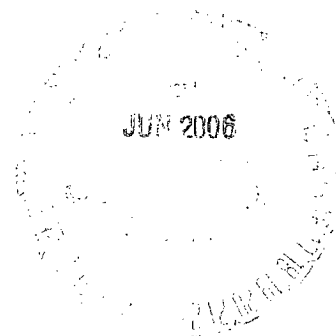
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:DHC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Effective 5/17/2006, this well changed from dual completion to downhole commingled well producing from the Blanco Mesaverde and Gobernador Pictured Cliffs. Tubing now set @ 6065'. DHC 1884AZ. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Juanita Farrell TITLE Regulatory Analyst DATE 06/02/2006

Type or print name Juanita Farrell
For State Use Only

E-mail address: juanita.r.farrell@conocophillips Telephone No. (505)326-9597

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE JUN 07 2006
Conditions of Approval (if any):

8

Reconfigure Tubing/Components, 5/10/2006 00:00

API / UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392365900	RIO ARRIBA	NEW MEXICO	NMPM-29N-05W-02-D	1,040.03	N	790.03	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,957.00	36° 45' 32.1912" N	107° 19' 56.9892" W	10/6/1985	6/24/1985			

5/10/2006 09:30 - 5/10/2006 19:00
Last 24hr Summary

Road rig to location.

MIRU

Secure well, sion.

5/11/2006 07:00 - 5/11/2006 18:30
Last 24hr Summary

R&D JSA/LOTO. prep rig..

prep well. nd whd. found a 2 1/16" sleeve in the liner hanger, not 1.25" as expected. nu whd.

ordered 2 1/16" tools, wo delivery.

nd whd. r/u 2 1/16" x/o pick up on landing sleeve, found 1.25" tubing. nu bop, offset rams, offset spool, elevators, slips, tongs. r/u floor.

pooh w 1.25" tubing, tally out. dragging. pulled 113 jts, 3872', 1 1/4" 2.3#j-55 IJ, 10 rd, f nipple, perf sub.

nd 1 1/4" tools, install 2 3/8"- offset rams. pull hanger, release seal assembly from packer. reset hanger. install regular rams. test rams to 2000#. pull hanger out of hole.

secure rig and well SION.

5/12/2006 07:00 - 5/12/2006 17:00
Last 24hr Summary

R&D JSA/LOTO, prep rig.

prep well, start pulling 2 3/8" tubing.

discovered derrick dogs not latching properly. ended up rigging down and back up secure well, SIFWE.

5/15/2006 07:00 - 5/15/2006 19:00
Last 24hr Summary

R&D JSA/LOTO. PREP RIG.

Prep well. pooh w 201 jts, 2 3/8" 4.7 J-55 EUE 8 rd tubing. 6080'. La y down seal assembly, f nipple and subs.

lunch

gih w notched collar, string float and tubing. tag fill at 6267', 207 jts.

R/U swivel and air. clean out to PBDT at 6300'.

cir clean, recovered paraffin and small amount of frac sand.

r/dn swivel, pull into 7".

secure rig and well, SION.

5/16/2006 07:00 - 5/16/2006 17:30
Last 24hr Summary

R/D JSA/LOTO. prep rig.

gih w tubing. check td. no fill.

pooh w tubing. lydn, notched collar and string float.

gih w 2 3/8" expendable check valve, 1.81" F nipple, 200 jts of 2 3/8' tubing. ran 6052' set at 6065'. drifted all tubing in hole.

lunch

land tubing in wellhead. nd floor and bop's. nu whd. drifted master valve and hanger.

drop ball, pump out plug. cir hole clean.

Rig down rig and equip.

5/17/2006 07:00 - 5/17/2006 09:30
Last 24hr Summary

R&D JSA/LOTO, Prep location.

RD equip. load out trucks, move out. FINAL REPORT.