Office District I Energy, Minerals and Natural Resources March 4, 20	04
	<u> </u>
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 5 Indicate Type of Lease	
5. Indicate Type of Lease	l
1000 Rio Brazos Rd., Aztec, NM 87410	
1220 S. St. Francis Dr., Santa Fe, NM Federal Lease NM-012299	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	'
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH San Juan 31-6 Unit	
PROPOSALS.)	\neg
1. Type of Well: Oil Well ☐ Gas Well X☐ Other #40M	
2. Name of Operator ConocoPhillips Company 9. OGRID Number 217817	
ConocoPhillips Company 217817 3. Address of Operator 10. Pool name or Wildcat	\dashv
P.O. Box 4289, Farmington, NM 87499-4289 Blanco MV / Basin DK	- 1
4. Well Location	\dashv
4. Well Education	
Unit Letter H: 1916' feet from the North line and 469 feet from the East line	
The state of the s	İ
Section 1 Township 30N Range 6W NMPM Rio Arriba County	w
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6435° GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ PLUG AND [_
ABANDONMENT	
PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION CEMENT JOB	
OCIVILE TOTAL	
OTHER: Commingle 🛛 OTHER:]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated	date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed comple	
or recompletion.	
T. C O. I. W. 1100 C	
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.	
Proposed perforations are: MV 5351'-5871' DK 7801'-7951'	
Proposed perforations are: MV 5351'-5871' DK 7801'-7951' Allocation will be test.	
Commingling will not reduce the value of the remaining production.	
BLM has been notified of our intent	
In reference to Order R - 11188 interest owners were not notified.	
UHC 2283AC	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or be	ow-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan	⊒.
SIGNATURE Pally (lug)/W TITLE Sr. Regulatory Specialist DATE 5/25/06	
SIGNATION DATE SIZESTOO	-
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518	
(This space for State use)	
CEPUTY OIL & DAS IMPLETION LINE ALL MANY - C. C.	በሰሎ
APPPROVED BY TITLE CEPUTY OIL & DAS INSTELLIUR, DIST. (3) DATE MAY 3 0 2	ปักอ
Conditions of approval, if any:	

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