

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Huntington Energy, L.L.C.**

3a. Address
6301 Waterford Blvd., Suite 400

3b. Phone No. (include area code)
405-840-9876

4. Location of Well (Footage, Sec., T., R. M., or Survey Description)
Sec 24, T25N-R7W SESW Lot N, 1195' FSL & 1570' FWL

5. Lease Serial No.

NMSF 078879

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Canyon Largo Unit

8. Well Name and No.

Canyon Largo Unit 453

9. API Well No.

30-039-27583

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devils Fork gillp Associated pool
Huntington Energy, L.L.C. requests to recomplete the above referenced well in the Gallup formation. The Dakota is a sub-economic completion. Therefore, we request approval to complete in the Gallup formation.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

2006 MAY 10 AM 3:36
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Catherine Smith

Title **Land Associate**

Signature

Catherine Smith

Date

05/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *Mark Hallock*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

PETR ENG

Date

5-17-06

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Huntington Energy, L.L.C.

6301 Waterford Blvd., Suite 400
Oklahoma City, OK 73118
(405) 840-9876 & Fax # (405) 840-2011

Canyon Largo Unit #453

SE/4 SW/4 Sec. 24-25N-7W
Rio Arriba Co., New Mexico
API #30-039-27583-00-X1

Gallup Completion Procedure:

1. MIRU WOR. ND Tree. TOO H w/rods and pump.
2. Install BOP. Rel TAC & TOO H w/2-3/8" 4.7 EUE 8rd tbg.
3. MIRU W/L truck. RIH & set 4 1/2" composite plug at $\pm 6465'$.
4. Pressure test casing & plug to 2500 psi.
5. Perforate Gallup 2 spf using 3-1/8" HSC casing gun as follows:

Intervals: 6453-6461, 6423-6428, 6283-6288, 6204-6214, 6169-6176, 6442-6445, 6434-6438, 6409-6411, 6396-6398, 6380-6382, 6356-6358, 6344-6348, 6332-6334, 6326-6328, 6315-6318, 6302-6304, 6238-6241, 6156-6160, 6135-6139, 6128-6130, 6118-6122, 6108-6110, 6098-6101.

Total: 85 ft, 170 0.41" holes

6. MIRU Frac company to fracture treat Gallup via 4 1/2" casing w/70,000 gals 70Q N2 Foam placing 110,000 lbs 20/40 sand. RD & Rel Frac Company.
7. RU flowback equip. Flowback well and test.
8. PU bit & TIH to composite plug. Drill out plug and clean out 4 1/2" csg to PBTD: 7244'. Cir clean. TOO H.
9. TIH w/mud anchor, SSN. TAC & 2 3/8" tbg to top $\pm 7200'$. ND BOP.
10. TIH w/rod string & down hole pump.
11. Place well on pump and test Gallup & Dakota.

Bureau of Land Management Conditions of Approval:

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.**
 - 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**
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DISTRICT I
1626 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-27583		*Pool Code 17610	*Pool Name Devil's Fork Gallup
*Property Code 32660	*Property Name CANYON LARGO UNIT		*Well Number 453
*OGRM No. 208706	*Operator Name HUNTINGTON ENERGY, LLC		*Elevation 6899'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	24	25-N	7-W		1195'	SOUTH	1570'	WEST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>FD 3 1/4" B.L.M. BC 1965</div> <div>N 00-04-22 E 2593.3' (M)</div> <div>1570'</div> <div>LAT: 36°22'54" N. (WGS 84) LONG: 107°31'46" W. (WGS 84)</div> <div>S 87-37-21 E 2617.5' (M)</div> <div>FD 3 1/4" B.L.M. BC 1965</div>				<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</div> <div><u>Catherine Smith</u> Signature Catherine Smith Printed Name Land Associate Title 5/31/06 Date</div> <div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>DAVID A. JOHNSON 03 Date of Survey NEW MEXICO Signature and Seal of Professional Surveyor: 14827 REGISTERED PROFESSIONAL SURVEYOR 14827 Certificate Number</div>			
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