

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
ConocoPhillips

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit C (NENW), 295' FNL & 2120' FWL, Sec. 7, T29N, R5W, NMPM

2006 JUN 58 Lease Number
NMSF-078277

RECEIVED
070 FARMINGTON NM
If Indian, All. or
Tribe Name

7. **Unit Agreement Name**

8. **San Juan 29-5 Unit
Well Name & Number**

9. **SJ 29-5 Unit #20C
API Well No.**

30-039-29334

10. **Field and Pool**

Basin DK / Blanco MV

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

5/27/06 RIH w/8-3/4" bit & tagged cement @ 189'. D/O cement & shoe. Drilled ahead to -3800'. Circ. hole. 5/31/06 RIH w/7", 20#, J-55 casing and set @ 3790'. RU to cement. Pumped preflush of 20 bbls gel w/5 bbls FW. Pumped 420 sx (1125 cf -200 bbls) Class G w/3% D79 Extender, .2% D46 antifoam. 1#/sx Cemnet in the first 30 bbls of lead & last 75 bbls of Lead. Tailed w/235 sx (298 cf - 53bbls slurry) Class G w/2% D20 Bentonite, 5#/sx D24-Gilsonite, 2% S001 CaCl2, .10% D46 antifoam, .15% D65 Dispersant & 1#/sx Cemnet. Dropped plug and displaced w/151.7 bbls FW. Circ. 71 bbls surface. WOC. RU to test. 6/1/06 PT casing & rams to 1800 #/30 min. Good test.

6/1/06 RIH w/6-1/4" bit & D/O cement & then ahead to 6025' (TD). TD reached 6/1/06. Circ. hole. RIH w/141 jts 4-1/2", 10.5# J-55 casing and set @ 6018'. RU to cement. Pumped 255 sx (367 cf - 65 bbl) 50/50 POZ Class G with .25#/sx D29 Celloflake, 3% D20 Bentonite, 1#/sx D24 Gilsonite extender, .25#/ D167 fluid loss, .15% D65 Dispersant, .10% D800 retarder, .10% D46 Antifoam, 3.5#/sx Phenoseal. Dropped plug and displaced w/97 bbls 2% KCl. Bumped plug. . Set slips, ND BOP, cut off casing. Installed trash cap. RD & released rig 6/3/06. Will show TOC and casing PT on next report. The PT will be conducted by the completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 6/7/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECORDED FOR RECORD

JUN 09 2006

NMOCD

FARMINGTON FIELD OFFICE
FY Smm