

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit F (SENW), 2435' FNL & 2315' FWL, Sec. 6, T29N, R5W, NMPM

7. **Unit Agreement Name**

8. **San Juan 29-5 Unit
Well Name & Number**

9. **SJ 29-5 Unit #4C
API Well No.**

30-039-29351

10. **Field and Pool**

Blanco MV

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other - casing report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

5/18/06 RIH w/8-3/4" bit & tagged cement. D/O cement and then ahead to 3965'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3950'. RU to cement. Pumped 30 bbls gel water w/dye ahead of 440 sx (204 bbls) Type III Ashgrove cement w/30#/POZ per 64 lbs cement w/3% gel, 5#/sx Phenoseal. Followed by 230 sx (54.5 bbls 50/50 G POZ + 2% gel, 6#/sx Phenoseal. Well bridged off w/90 bbls displacement. PU to 2900#. WOC. RIH w/6-1/4" bit & tagged cement @ 2228'. D/O cement in 7" casing from 2228' - 3933'. Circ. hole. RU WL. Ran CBL found TOC @ 1520'. Rec'd verbal approval from BLM & OCD to continue, no remediation needed. PT casing & rams to 1800 psi/30 min. Good test.

5/24/06 W/8-3/4" bit continue drilling to 6210' (TD). TD reached 5/25/06. Circ. hole. RIH w/145 jts 10.5# J-55 casing and set @ 6201'. RU to cement. Pumped 260 sx (67 bbls) 50/50 G POZ w/2% Gel + 0.2% CFR-3, 0.8% HALad-9, .1% HR-5, 3.5#/sx Phenoseal. Dropped plug and displaced w/98.5 bbls 2% KCl. Bumped plug w/1500#. Set slips, ND BOP, and cut off casing. Installed trash cap. RD & released rig 5/25/06. Will show TOC for 4-1/2" and Casing PT on next report. The completion rig will conduct the PT.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 6/7/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JUN 09 2006

FARMINGTON FIELD OFFICE
BY *Sm*