

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NMSF-077842	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit 194	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 15, T29N, R7W, NMPM SEnw 1600 FNL, 1910 FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-039-29459	
10. FIELD AND POOL, OR WILDCAT Basin FTC/ Blanco Pictured Cliffs				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 15, T29N, R7W, NMPM	
14. PERMIT NO.		DATE ISSUED JUN 2006		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPURRED 5/26/05	16. DATE T.D. REACHED 6/1/05	17. DATE COMPL. (Ready to prod.) 5/31/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6212' GL; 6224' KB	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3275'	21. PLUG, BACK T.D., MD & TVD 3195'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS yes	CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3027'-3069' Pictured Cliffs				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
7		20# J-55	225'	8 3/4"	136 cu ft
6 1/4		10.5# J-55	3239'	4 1/2"	710 cu ft
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8"	3072'
30. TUBING RECORD			31. PERFORATION RECORD (Interval, size and number)		
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			1 spf .32" dia. 3027' - 3069' = 43 holes		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
3027'-3069'			Acidize w/10 bbls 15% HCL acid; then frac with 14,742 gals slickwater w/100,000# 20/40 Brady Sand, 448,400 scf N2		
33. PRODUCTION					
DATE FIRST PRODUCTION 5/31/06		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5/30/06	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
FLOW. TUBING PRESS. SI 392	CASING PRESSURE 388	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
			0	527	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS PC/FTC commingled well being DHC'd per Order 1862 AZ					

SIGNED

Joni Clark TITLE Regulatory Analyst

DATE 6/1/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 0 2006

FARMINGTON FIELD OFFICE

NMOCD

