<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1000 Rio Brazos Rd., Aztec, NM 87410

zos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

Oil Conservation Division

Form C-104

Reformatted July 20, 2001

District IV 1220 S. St. Franci			i	12	20 South St. Santa Fe, NI					AMENDED REPO	
	I.	REQU	EST FO	OR ALI	LOWABLE	AND AUTHO			TRANSP	ORT	
Operator na Burlington R			: mnany Ll	Þ		<sup>2</sup> OGRID Number 14538					
PO Box 4289				•		<sup>3</sup> Reason for Filing Code/ Effective Date				ive Date	
Farmington,	New Mexico	87499							New Drill		
<sup>4</sup> API Number							<sup>6</sup> Pool Code				
30-039-29459 Basin Frui					Basin Fruitla					71629	
<sup>7</sup> Property Code 8 Property Name San Juan						20 5 77 14			<sup>9</sup> Well Number		
		tion		-	San Juan 29	9-7 Unit				194	
		ownship 29N	wnship Range		Feet from the 1600	North/South Line North	Feet from the 1910		st/West line West	County Rio Arriba	
11 <b>D</b> oo	ttom Hole	Location									
UL or lot no.		ownship	Range	Lot Idn	Feet from the	North/South line	Feet from the	he Ea	st/West line	County	
12 Lse Code	13 Producing		14 Gas Co		<sup>15</sup> C-129 Pern	nit Number 16	C-129 Effecti	ve Date	17 C-1	29 Expiration Date	
F		Code Date		ıte							
<b>.</b>	1100	ing .	l.								
	nd Gas Tr										
<sup>18</sup> Transpor OGRID	ter	<sup>19</sup> Transporter Na and Address			<sup>20</sup> F	POD 21 O/G		<sup>22</sup> POD ULSTR Location and Description			
9018		Giant Industrie					,				
		Grant Industries							in en e		
						19 July 10 10 10 10 10 10 10 10 10 10 10 10 10		160	JUN 2	<u> </u>	
151618		El Paso Field Services					<b>G</b>	15.00	5.5		
						CT parties   Section   Principles		15.			
3.44		,			78.47			Ì	450,00	Lipies .	
IV Prod	uced Wate	n=									
23 POD	uccu wan	,	ULSTR I	Location a	and Description						
V. Well	Completio	n Data									
<sup>25</sup> Spud Da 5/26/05		<sup>26</sup> Ready Date 5/31/06		<sup>27</sup> TD 3275'		<sup>28</sup> PBTD 3195'				<sup>30</sup> DHC, MC DHC 1862 AZ	
<sup>31</sup> He	ole Size	32 Casing		g & Tubii	ng Size	33 Depth Set		34 Sacks Cement			
8 3/4				7		225'		136 cu ft		6 cu ft	
6 1/4		2 3/8				3239'			715 cu ft		
						3072'					
VI. Well	Test Data	<del> </del>	-					1.			
35 Date New	Oil 36 Gas Deliv 5/31/			Date 37 Test D: 5/30/0		<sup>38</sup> Test Length 1 hr		<sup>39</sup> Tbg. Pressure 392		<sup>40</sup> Csg. Pressure SI 388	
41 Choke S	ze <sup>42</sup> Oil		l	<sup>43</sup> Wate		<sup>44</sup> Gas 814		<sup>45</sup> AOF		46 Test Method Flowing	
	and that the i	nformation			rision have been and complete to	6-14-06	OIL CONS	ERVAT	ION DIVISIO		
Signature:	) Eu	, P	lan	W		Approved by:	halt	] 	-15		
Printed name: Joni Clark						Title: SUPERVISOR DISTRICT # 3					
Title: Regulatory Analyst						Approval Date: JUN 0 7 2006					
Date:	1/2006	1-	one:	701		·	. ,,,,				