

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-03040-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-6 Unit #68C

9. API WELL NO.

30-039-29563

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 29, T29N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC 29, T29N, R6W
NESE 2600' FSL, 400' FEL, NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
4/9/06

16. DATE T.D. REACHED
4/14/06

17. DATE COMPL. (Ready to prod.)
5/26/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6282' GL, 6295' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5694'

21. PLUG, BACK T.D., MD & TVD
5690'

22. IF MULTIPLE COMPL.,
HOW MANY*
1

23. INTERVALS
DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4168' - 5486' Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# N-40	231'	12 1/4"	174 cu ft	
7"	20# J-55	3445'	8 3/4"	1271 cu ft	
4 1/2"	11.6# N-80	5694'	6 1/4"	992 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5359'	

31. PERFORATION RECORD (Interval, size and number)

5318' - 5486" = 48 holes
4941' - 5176" = 46 holes
4168' - 4318" = 46 holes
Total 140 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5318' - 5486'	Acidize w/10 bbls 15% HCL. Frac w/60 Q slickfoam @ 60 BPM w/175,000# 20/40 Brady Sand, 1,818,200 scf N2
4941' - 5176'	Acidize w/10 bbls 15% HCL. Frac w/60 Q slickfoam @ 50 BPM w/139,767# 20/40 Brady Sand, 1,738,700 scf N2
4168' - 4318'	Acidize w/10 bbls 15% HCL. Frac w/70 Q 20# lin. gel @ 40 BPM w/125,340# 16/30 Brady sand, 1,181,900 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5/26/06		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
5/25/06	1 hour							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
200	SI 500		0	1320 mscf/d	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Regulatory Analyst DATE 6/8/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

