

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078769
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE 2006 MAY 23 PM 9 31

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

RECEIVED

8. Well Name and No.  
ROSA UNIT #207A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-039-29607

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1340' FNL & 400' FWL, SW/4 NW/4 SEC 17-T31N-R05W

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-09-2006 MIRU

04-10-2006 Mix spud mud, drill rat & mouse holes. Spud surface hole @ 0930 hrs, 04/09/06. Drill 12 1/4" surface hole from 0' to 348', circulate hole clean. TOOH, RU csg crew, RIH w/ 8 jts 9 5/8", 36#, J-55 ST&C csg, landed @ 348', RD csg crew. RU BJ Services, cmt csg using 190 sxs (268 cu.ft.) Type III w/ 2% CaCl + 1/4# of Cello Flake, circulate 26 bbls cmt to surface, good cmt job. RD BJ Services.

04-11-2006 Test BOPE & csg to 1500 psi, held OK. TIH w/ 8 3/4" bit, tag cmt @ 305', RU to DO cmt & float.

04-12-2006 Drilling 8 3/4" hole from 348' to 1350'.

04-13-2006 Drilling 8 3/4" hole from 1350' to 2418'.

04-14-2006 Drilling 8 3/4" hole from 2418' to 2760'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 19, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 25 2006

NMOCD

FARMINGTON FIELD OFFICE  
Srn

04-15-2006 Drilling 8 3/4" hole from 2760' to 3025', circulate hole clean, TOOH, LD DP & DC's, RU csg crew.

04-15-2006 RIH w/ 77 jts 7", 23#, K-55 ST&C csg, installing turbolizers & centralizers per drilling plan. RD csg crew, RU BJ Services, cmt 7" csg using 400 sxs (844 cu.ft.) Type III + 2% CaCl<sub>2</sub> + 1/4#/sx Cello Flake. Tail: 50 sxs (70 cu.ft.) Type III w/ 1/4 sx Cello Flake & 1% CaCl mixed @ 14.5 ppg. Displace w/ 20.1 bbls FW Plug down @ 1824 hrs. Circulated 37 bbls good cmt to surface. RD BJ Services. Release rig @ 0600 hrs.

*Set @ 3015 per Larry Higgins as per daily drilling report*  
Hr