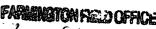
In Lieu of UNITED STATES Form 3160 (June 1990) DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals		5. Lease Designation and Serial No. NMSF-078769
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE 2009 MAY 23 EM 9 31		7. If Unit or CA, Agreement Designation
1. Type of Well RECEIVED Oil Well X Gas Well Other OTO FACABLE CONTROLLED		8. Well Name and No. ROSA UNIT #207A
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No. 30-039-29607
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1340' FNL & 400' FWL, SW/4 NW/4 SEC 17-T31N-R05W		11. County or Parish, State RIO ARRIBA, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion New Construction Plugging Back Non-Routine Fracturing	
Final Abandonment	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Other <u>Drilling Complete</u>	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
<u>04-09-2006</u> MIRU		
04-10-2006 Mix spud mud, drill rat & mouse circulate hole clean. TOOH, RU csg crew, RI using 190 sxs (268 cu.ft.) Type III w/ 2% CaC	H w/ 8 jts 9 %", 36#, J-55 ST&C csg, landed (	@ 348', RD csg crew. RU BJ Services, cmt csg
04-11-2006 Test BOPE & csg to 1500 psi, held OK. TIH w/ 8 ¾" bit, tag cmt @ 305', RU to DO cmt & float.		
04-12-2006 Drilling 8 ¾" hole from 348' to 1350'.		
04-13-2006 Drilling 8 3/4" hole from 1350' to 2418'.		
04-14-2006 Drilling 8 ¾" hole from 2418' to 2760'.		
	Continued on Back	Sec.
14. I hereby certify that the foregoing is true and o	correct	NO : IN IN
Signed Cey Ross Title Sr. Production Analyst Date May 19, 2006.		
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
Title 18 U.S.C. Section 1001, makes it a crime for any pe statements or representations as to any matter within its ju		or agency of the United States any false, fictious or fraudulent





04-15-2006 Drilling 8 3/4" hole from 2760' to 3025', circulate hole clean, TOOH, LD DP & DC's, RU csg crew.

04-16-2006 RIH w/ 77 jts 7", 23#, K-55 ST&C csg, installing turbolizers & centralizers per drilling plan. RD csg crew, RU BJ Services, cmt 7" csg using 400 sxs (844 cu.ft.) Type III + 2% CaCl2 + ¼#/sx Cello Flake. Tail: 50 sxs (70 cu.ft.) Type III w/ ¼ sx Cello Flake & 1% CaCl mixed @ 14.5 ppg. Displace w/ 20.1 bbls FW Plug down @ 1824 hrs. Circulated 37 bbls good cmt to surface. RD BJ Services. Release rig @ 0600 hrs.

Set @ 3015 per. Larry Higgers as per daily drilling Report