

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

SF - 079321

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Rincon Unit NMNM 78406D

8. Well Name and No.

Rincon Unit #502

9. API Well No.

30-039-29699

10. Field and Pool, or Exploratory Area

Blanco Mesaverde & Basin Dakota

11. County or Parish, State

Rio Arriba County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES LP c/o Mike Pippin LLC (Agent)

3a. Address

c/o: Pippin, 3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1975' FNL 300' FEL (H) Sec. 25 T27N R07W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other DHC APPLICATION

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PURE RESOURCES requests administrative approval to downhole commingle the Basin Dakota (71599) & Blanco Mesaverde (72319), which are both included in the pre-approved pools established by State Division Order R-11363. Both intervals have common ownership & produce essentially dry gas. We have not experienced any significant cross flows between these two intervals, & all the fluids are compatible. Downhole commingling will improve recovery of liquids & gas, eliminate redundant surface equipment, & maximize productivity. Notice has been filed concurrently on form C-103 with the State.

These Gas & Oil allocations are based on the average gas & oil allocations from all the other MV/DK commingled wells in the nine sections directly around the subject well. See the attached list of MV/DK commingled wells & their allocations from these sections.

GAS: DAKOTA 60%
OIL: MESAVERDE 40%

OIL: DAKOTA 50%
OIL: MESAVERDE 50%

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petr. Engr. (Agent)

Signature

Date

April 26, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Rincon MV/DK Commingling Percentages

wells commingled & 1st delivered as of April 2006

ALL WELLS SORTED BY LOCATION

RINCON UNIT #502 - 4/26/06

Gas						Oil				
	LOCATION		DK %	MV %	Total %	Comments	DK %	MV %	Total %	Comments
RINCON #174M	19	27 6	0.59	0.41	1.00				0.00	
RINCON 174P	19	27 6	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
RINCON 174R	19	27 6	0.44	0.56	1.00	New cmgl eff 2/04	0.21	0.79	1.00	New % eff. 2/04
RINCON 1E	30	27 6	0.62	0.38	1.00		0.50	0.50	1.00	
RINCON 149M	30	27 6	0.45	0.55	1.00		0.95	0.05	1.00	
RINCON #176	31	27 6	0.71	0.29	1.00		0.24	0.76	1.00	
RINCON #176E	31	27 6	0.75	0.25	1.00		0.94	0.06	1.00	
RINCON #183	31	27 6	0.38	0.62	1.00		0.38	0.62	1.00	
RINCON #183E	31	27 6	0.44	0.56	1.00		0.07	0.93	1.00	
RINCON 136E	23	27 7	0.92	0.08	1.00		0.50	0.50	1.00	
RINCON 136P	23	27 7	0.60	0.40	1.00	July 04	0.51	0.49	1.00	
RINCON #178	23	27 7	0.54	0.46	1.00		0.41	0.59	1.00	
RINCON #178E	23	27 7	0.71	0.29	1.00		0.71	0.29	1.00	
RINCON 137E	24	27 7	0.63	0.37	1.00		0.50	0.50	1.00	
RINCON 138E	25	27 7	0.63	0.37	1.00				0.00	
RINCON 139	25	27 7	0.77	0.23	1.00		0.50	0.50	1.00	
RINCON 139E	25	27 7	0.67	0.33	1.00		0.50	0.50	1.00	
RINCON 138	25	27 7	0.57	0.43	1.00		0.43	0.57	1.00	
RINCON #169	26	27 7	0.47	0.53	1.00		0.52	0.48	1.00	
RINCON #187E	35	27 7	0.86	0.14	1.00		0.50	0.50	1.00	
RINCON #193M	35	27 7	0.58	0.42	1.00		0.81	0.19	1.00	eff. Dec., 2001
RINCON 201R	36	27 7	0.62	0.38	1.00	New cmgl eff Feb, 2004 -	0.27	0.73	1.00	New % eff. 2/04
RINCON 131	36	27 7	0.58	0.42	1.00		0.49	0.51	1.00	
RINCON 131E	36	27 7	0.38	0.62	1.00		0.67	0.33	1.00	
RINCON #168	36	27 7	0.48	0.52	1.00		0.25	0.75	1.00	
RINCON #168E	36	27 7	0.29	0.71	1.00		0.56	0.44	1.00	
RINCON 168R	36	27 7	0.79	0.21	1.00	eff May, 2003	0.50	0.50	1.00	

AVERAGES			0.5951	0.4049	1.0000		0.4972	0.5028	0.9259	
TOTAL NUMBER WELLS =			27							