

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.

1050 17th Street Suite 1800 Denver, CO 80265 303-893-0933

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

680' FSL & 1800' FEL Sec 34-T26N-R2W NMPM

5. Lease Designation and Serial No.

35 NM01397

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elk Com 34 #2

9. API Well No.

30-039-29746

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input checked="" type="checkbox"/> Other <u>SPUD</u> | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4" hole on 4/4/2006 @ 19:00 hrs.

Drill to 342' KB. TIH w/8 Jts new 9 5/8" 36# J-55 casing, set @ 335' KB.

Cemented as follows:

225 sx Type 5 cmt, 3% CC, 15.6 ppg, 1.18 yield.

Circulated 25 bbls to surface.

Pressure test blind rams, kill lines, and choke valves- 250 low & 1000 high.

Tested Csg to 600 psi for 30 minutes.

14. I hereby certify the foregoing is true and correct

Signed

Title **Engineering Tech**

(This space for Federal or State office use)

Approved by

Title

Date

JUN 05 2006

NMOC

FARMINGTON FIELD OFFICE