

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29754
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gooding
8. Well Number 1
9. OGRID Number 232512
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8130'
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
Lone Wolf New Mexico, LLC

3. Address of Operator
1125 17th Street, Suite 2290 Denver, CO 80202

4. Well Location
Unit Letter N : 1100' feet from the South line and 300' feet from the West line
Section 29 Township 32N Range 02E NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
8130'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lone Wolf New Mexico, LLC proposes to plug & abandon this well according to the following procedure:

- 1) Move on location and rig up Pulling Unit.
- 2) Pick up 2 3/8" tubing and Tag TD @2084'
- 3) Spot a Balanced Plug from TD-100' above the Dakota top @ 1080' with 190 sx (372cu.ft.) of Cl "G" 50:50 poz with 2% gel and 3% CaCl₂.
Yield=1.96 wt=13.2. *We require straight cut w/calc only on P/A. Adjust Yields*
- 4) POH to 500' and WOC 3 Hrs. TIH and Tag cement top.
- 5) POH to 171' (50' below 8 5/8" casing shoe).
- 6) Spot a Balanced Plug from 171' to surface with 52 sx (61cu.ft.) of Cl "B" cement $\gamma = 1.18$ wt=15.6
- 7) TOH and Fill hole with cement.
- 8) Reclaim location and install P&A marker.

Give OCD 24 Hr notice to witness

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Mike Benetatos* TITLE Operations Manager DATE 06/09/2006

Type or print name Mike Benetatos
For State Use Only

E-mail address: mike@lonewolfop.com Telephone No. 720-904-6949

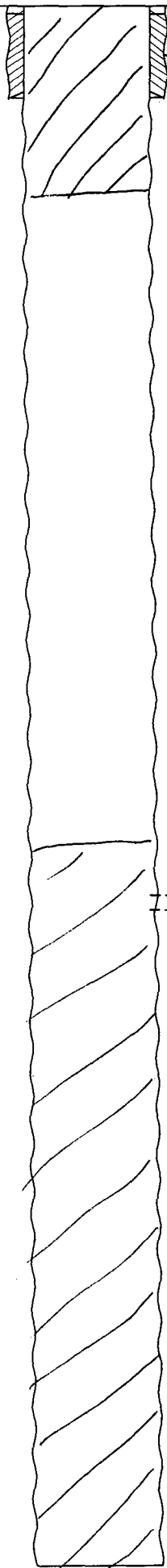
APPROVED BY: *H. Villanueva* TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE JUN 12 2006

Conditions of Approval (if any):

KB:

DF:

GL:



Hole size: 12 1/4

8 5/8" ,24 #,K-55 csg,e:121'
w/114.9sx

171'

Plug #2 52sx (61cu.ft.)
Cl "B" $y=1.18$ wt=15.6

TOC @ 980'

Dakota @ 1080'

Plug #1 190sx (372cu.ft.)
Cl "G" 50:50 poz w/ 2% gel
3% CaCl_2 . $y=1.96$ wt= 13.2

1 1/8 OH. To 2084'
No CSG.
H

Lone Wolf Operating Co.Well: *Goddin* ,1 ,3003929

Operator: Lone Wolf New Mexico, LLC

Location: 1100'South, 300' West

Legal: UL#N, Sec29, T32N, R2E

Dir:

Spud Date: 02/21/2006

Drilling Finished: 03/02/2006

Completion Date:

First Production:

HISTORY:

P&A Status

TD: 2084'

Input by: Jamie Brundige-Tori

Approved by: DGH

Last Update: 04/18/2006