Form 3160-5 (August 1999)	DEPARTMENT BUREAU OF LAI  ORY NOTICES AND REP	ORTS ON WELLS A	1 HIT 8 3 ECEIVED RMINGTON N	Budget Bureau Expires: Nove 5. Lease Serial N NMSF 0777	710
Do not us abandoned	se this form for proposals to well. Use Form 3160-3 (A TINTRIPLICATE» Other insu	o drill or to re-enter an PD) for such proposals.		6. If Indian, Allo	Agreement, Name and/or No.
1. Type of Well  Oil Well  O Gas  Name of Operaor  M&G DRILLING COMPANY.	Well Other			9. API Well No.	d No. 8 & HARDIE 62S 20/30-045-32503
3a. Address PO Box 594l, Farmington, NM 4. Location of Wd (Footage, Sec., T., R SEC. 14-, T2N-R12W	87499-5940 3b	Phone No. (include area code) (505) 325-6779		10. Field and Pool,	or Exploratory Area tz PC/Basin Fruitland Coal sh, State
12. CHI	ECK APPROPRIATE BOX	(ES) TO INDICATE NATUR		PORT, OR OTH	ER DATA
Notice of Intent  Subsequent Report  Final Abandament Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Standard) Reclamation Recomplete Temporarily A Water Disposa	bandon	☐ Water Shut-Off ☐ Well Integrity ☐ Other
13. Describe Proposetor Completed Operating the proposal is a deepen directionally zones. Attach the Bond under which the 30 days following completion of the investigation of th	or recomplete horizontally, give s work will be performed or provid olved operations. If the operation	subsurface locations and measured le the Bond No. on file with BLM/E results in a multiple completion or	and true vertical depths of BIA. Required subsequen recompletion in a new in	of all pertinent marke t reports shall be file nterval, A Form 3160	ers and ed within )-4

M&G Drilling Company requests administrative approval for surface commingling natural gas production from the Hardie #68 (Fulcher Kutz Pictured Cliff 77 200) and Hardie #62S (Basin Fruitland Coal 71629) wells.

Both wells produce from a common Federal Lease No. SF 077710 and both have common ownership. M&G Drilling plans to produce the commingled gas through a central compressor, thus lowering operating expenses and extending the economic life of the wells and increasing their ultimate recoveries on the lease. We anticipate the only fuel requirements to be on compressor engine and separator. All flow lines will be pressure tested appropriately.

The Hardie 62S will be equipped with an allocation meter, which will be maintained by M&G Drilling in accordance with State and Federal Regulations. The production from the Hardie 68 will be determined by a subtraction method, the difference between the volume recorded at the sales meter and the sum of the volume recorded at the Hardie 62S. Produced liquid will not be surface controlled

Notice has been filed concurrently on Form C-103 with the NMOCD.	
No ordu yet - 6-	9-06 15 MAY 2008 8
14. I hereby certify that the foregoing is true and correct  Name (Printed/Typed)	MECEIVED S
Dave Hinson	Title Agent OIL CONS. DIV.
Signature Dunid Amon	Date 4/20/06
THIS SPACE FOR FEDER	
Approved by	Title Petr. Eng. Date 5/19/06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office
Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and w	fillfully to make any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

and the operator has determined that the site is ready for final inspection.)

## HARDIE #68 & HARDIE #62S SURFACE COMMINGLE

Well Name	Hardie #68	Hardie #62S	
API#	30-045-22920	30-045-32503	
SecT-R	Sec. 14, T29N-R12W	Sec. 14, T29N-R12W	
FNL/FSL	990 FSL	1980 FSL	
FEL/FWL	800 FWL	760 FWL	
Lease No.	NMSF 077710	NMSF 077710	
Pool	Fulcher Kutz Pictured Cliffs	Basin Fruitland Coal	
Permits	N/A	N/A	
Spacing	165	330.52	
Gravity	N/A	N/A	
BTU	1044	1026	
Est. Daily Rate	56.8	40.4	
WI	100%	100%	
NRI	87.5%	87.5%	

Compressor and other equipment fuel usage will be determined on manufacturer's specifications. Pumping unit & separator fuel will be allocated to well if equipment exists.