

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

SF078543

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 32-7 UNIT 75

9. API Well No.

30-045-25082

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/S. Los Pinos Picturec

11. County or Parish, State

SAN JUAN
NEW MEXICO

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO BOX 4289 Farmington NM 87499

3b. Phone No. (include area code)

(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970 SOUTH 860 EAST

UL: P, Sec: 27, T: 32N, R: 7W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective 5/2/2006, this well changed from dual completion to downhole commingled well producing from the So. Los Pinos Pictured Cliffs and Blanco Mesaverde. Tubing now set @ 6008'. DHC 1886AZ. Daily summary report attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title Regulatory Analyst

Signature

Juanita Farrell

Date 06/02/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

JUN 09 2006

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

[Handwritten mark]

Regulatory Summary

SAN JUAN 32 7 UNIT #075

Reconfigure Tubing/Components, 4/25/2006 09:00

API / UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300452508200	San Juan	NEW MEXICO	NMPM-32N-07W-27-P	970.14	S	859.91	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,733.00	36° 56' 47.8644" N	107° 32' 52.0728" W	7/16/1981	7/30/1981			

4/25/2006 09:00 - 4/25/2006 18:00

Last 24hr Summary

R&D JSA, blow down well. R/U Expert Downhole, set plug in MV side at 5984'. MIRU Key 65. set all equip including air pkg. Nd whd, nu bop with offset spool. Changed out all tools for 1 1/4" tubing. worked on releasing tubing from hanger. secure well, sion.

4/26/2006 06:00 - 4/26/2006 18:30

Last 24hr Summary

attended COPC quarterly safety meeting. travel to location. R&D JSA/LOTO. prep well, ndbop, remove upper plate on tubing hanger nu bop's. start pulling 1 1/4" tubing, elevators would not latch on to pipe, p/u new elevators, lydn tubing.

4/27/2006 07:00 - 4/27/2006 17:00

Last 24hr Summary

R&D Jsa/LOTO, prep well. install 2" offset rams, check tubing hanger for movement. reset hanger, install standard rams, test 2000#ok. pull hanger. strap 2 3/8" out of hole. pulled 191 jts 2 3/8" bg, 5998'. gih w notched collar, string float and tubing. went through the packer and into the liner. secure well. sion.

4/28/2006 07:00 - 4/28/2006 00:00

Last 24hr Summary

R&D JSA/LOTO. prep well. pick up tbq, r/u swivel. tag fill at 6040', cleaned out to PBTD 6148', circulate and blow hole clean. r/dn swivel, pull above packer. SIFWE

5/1/2006 07:00 - 5/1/2006 16:30

Last 24hr Summary

R&D JSA/LOTO. prep well. gih tag fill at 6147', blow well clean. pooh. Drift tubing in hole. Ran muleshoed expendable choke, 1.81' f nipple, 192 jts of 2 3/8" 4.7# J-55 eue 8 rd. 5996' set at 6009'. tried to land tubing, hanger would not seal off. remove hanger. sion.

5/2/2006 07:00 - 5/2/2006 00:00

Last 24hr Summary

R&DJSA/lot. p/u redressed tubing hanger. land tubing. ND bop, NU whd. Drop ball, pump out check valve. cir clean. SI. RDMO. FINAL REPORT