

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit B (NWNE), 700' FNL & 2225' FEL, Sec. 24, T30N, R11W, NMPM

5. Lease Number
NMSF-078174A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Aztec Federal #1M
9. API Well No.
30-045-31109

10. Field and Pool
Otero CH/ Basin DK/ Blanco MV
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Cut off Damaged casing & PT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

This well is a part of a group of 10 wells that were damaged by a chemical company that had been servicing our wells for scale. Through litigation measures, we were to inspect each for loss in wall thickness and then repair as needed. It was decided to call the appropriate governmental agencies once the integrity of each well was established rather than sending NOIs for work not necessarily needed. The call to the BLM was missed prior to cutting off the casing and then PTing the 7" casing. But a call was made and verbal approval given by Steve Mason on 6/6/06 for the work that was done. Procedures are now in place to insure that this doesn't happen again.

5/30/06 MIRU Basic #1549. Pumped 25 bbls 2% KCl to kill tbg. ND WH, NU BOP. PT - OK. POOH w/2-3/8" tbg. RU WL & set CIBP @ 3400'. Load casing w/2% KC. & PT casing to 1000 psi -15 min. Good test. POOH. Ran Caliper log from 3400' to surface. ND WH, Remove upper spool. NU BOP. RU WL to freepoint, cut casing @ 2917'. LD 2917' of 4-1/2" casing. RD csg crew. TIH w/mill. PT 7" casing to 1000 psi/15 min. Good test. Unload hole w/air. TIH to CBP. Drill out CBP & C/O w/air/foam mist. TIH w/mill, dress liner top. C/O fill to PBD. POOH. RIH w/tbg & landed in same spot. Boach to SN. DN BOP, NU WH. Pumped off expendable check. RD & released rig.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 6/6/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 07 2006

NMOC

FARMINGTON FIELD OFFICE
BY [Signature]