

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM-33027			
b. TYPE OF COMPLETION: NEW Well <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. CENTR. <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. Name of Operator Dugan Production Corp.				7. UNIT AGREEMENT NAME			
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821				8. FARM OR LEASE NAME, WELL NO. Alamo Com #90S			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 790' FNL & 790' FWL (NW/4 NW/4) At top prod. interval reported below same At total depth same				9. API Well No. 30-045-32993			
14. PERMIT NO.				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal			
DATE ISSUED				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit D Sec. 4, T25N, R13W			
15. DATE SPUDDED 4/21/2006				12. COUNTY OR PARISH San Juan			
16. DATE T.D. REACHED 4/26/2006				13. STATE NM			
17. DATE COMPL. (Ready to prod.) 6/1/2006				18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 6390' GL			
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 1630'			
21. PLUG BACK T.D., MD & TVD 1571'				22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 1379'-1435' (Fruitland Coal)			
25. WAS DIRECTIONAL SURVEY MADE no				26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL			
27. WAS WELL CORED no				28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
7" J-55		23#	128'	8-3/4"	60 sx Type 5 cement w/2% CaCl2 w/1/4# celloflake/sx		
4-1/2" J-55		10.5#	1618'	6-1/4"	100 sx Type 5 cement w/2% Lodense, 3# Gilsontite & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/3# Gilsontite/sx & 1/4# celloflake/sx (272 cu ft total).		
29. LINER RECORD		30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1468'	N/A
31. PERFORATION RECORD (Interval, size and number) 1379'-94'; 1412'-20'; 1426'-35' w/4 spf (total 120 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1379'-1435' AMOUNT AND KIND OF MATERIAL USED 400 gals 7 1/2% HCL; 63,549 gals AquaSafe gel; 129,120# 20/40 Brady sand			
33. PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Shut in WELL STATUS (Producing or shut in) Shut in				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold - sundry notice of test will be filed			
35. LIST OF ATTACHMENTS				TEST WITNESSED BY			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


John Alexander

Title

Vice-President

Date

6/7/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	124'		
				Kirtland	211'		
				Fruitland	1040'		
				Pictured Cliffs	1440'		
				TOTAL DEPTH	1630'		