Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	ve., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-045-33150 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.				STATE FEE	
District IV Santa Fe, NW 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					_ease - NM-03402
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 32-8 Unit 8. Well Number	
1. Type of Well: Oil Well Gas Well X Other				8. Well Number #34	
2. Name of Operator				9. OGRID Number	
ConocoPhillips Company				217817 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK	
4. Well Location					
Unit Letter B: 1165 feet from the North line and 1860 feet from the East line					
Section 22 Township 31N Range 8W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6526'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK			REMEDIAL WOR	· · ·	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🗆	, is a state of the state of th
OTHER:	Commingle		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Proposed perforations are: Basin Dakota – 7800' - 8100'; MV – 5300' - 5850'					
Allocation will be test.					
Commingling will not reduce the value of the remaining production. BLM has been notified of our intent MAY 2006 PLOTE OF THE PROPERTY OF TH					
In reference to Order R - 11189 interest owners were not notified.					
DHC 2219AZ					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE STATE OF BUILDING					
SIGNATURE TITLE Sr. Regulatory Specialist DATE 5/15/06					
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518					
(This space for State use)					
CORNER ALL CAR INTERPRED DIFF (1)					
APPPROVED BY TITLE DATEMAY 1 7 2006					
Conditions of approval, if any:					

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