Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

iaget	Bureau	No.	1004-0	135

Expires March 31, 1993

5. Lease Designation and Serial No.

SF-078977 ^{UN}	S	20	7	2

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

SUNDRY NOTICES AND REPORTS ON WELLS

USE APPLICATION FOR PE	Riviri - for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT IN TI	RIPLICATE	A may be a market and a fill the
Type of Well		7. If Unit or CA, Agreement Designation
Oil Well Gas Well	Other	
Gas Well	Other	8. Well Name and No.
2. Name of Operator		
Synergy Operating, LLC (1634	458) OGRID # 163458	Madrid 29-13-6 # 112
	· 	9. API Well No.
Address and Telephone No.	(707) 007 7740	00.047.00470
PO Box 5513	(505) 325-5549	30-045-33470
Farmington, NM 87499		10. Field and Pool, or Exploratory
4. Location of Well (Footage, Sec, T. R., M, or Survey	Description)	Rasin Fruitland Coal
Unit C, 1215' FNL, 715' FWL,	Sec 06 T20N - R13W	Basin Fruitland Coal
OTHE O, 1213 TINE, 713 TWE, C	3ec 00, 129N - 1(13W	11. County or Parish, State San Juan County
248.11-acres (N/2)		New Mexico
12. CHECK APPROPRIATE BOX(S) TO I	NDICATE NATURE OF NOTICE REPO	
TYPE OF SUBMISSION	TYPE OF AC	
Notice of Intent	Abandoment	Change of Flans
[V] C. b	Recompletion	
X Subsequent Report	Plugging Back	Not Produite Flacturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Converion to Injection
Trinai Abandonment Notice	Other	Dispose Water
		(Note: Report results of multiple compleiton on Well
		Completion or recompletion Report and Log Form)
13. Describe Proposed or Completed Operations (Clearly	state all pertinent details, and give pertinent dates, in	ncluding, estimated date of starting work.
If well is directionally drilled give subsurface locations	•	s and zones of pertinent to this work.
D&D Rig	g #1 (Daylight Drilling Rig)	
6-1-06: Function test accumulator, (OK. PT Blind Rams to 250#/5-Min & 1000	0#/5-Min, OK. PT 3-1/2" pipe rams to 250#/5-Mins
& 1000#/5-Mins, OK. PT	choke manifold and 8-5/8" Csg to 250#/5	-Min, OK, Pressure to 1000# & bleeding off. Isolate
	· · · · · · · · · · · · · · · · · · ·	, still bleeding off. TIH w/ 7-7/8" bit & tag TOC @
•	•	100# Barite to 185'. PT 8-5/8" csg to 1000# still
Ţ,	· · · · · · · · · · · · · · · · · · ·	& Drl Cmt F/185-T/210'. Survey @ 205' = 3/4.
_	scar Torres of Farmington BLM office.	· ·
(Granted Exception from	n Jim Lovato of Farmington BLM Office to	o drill out shoe & cont. drilling ahead)
6-2-06: Drill new 7-7/8" hole F/210'	- T/825' w/ clear water. Circ hole. PUH t	to 700', close/lock pipe rams. SDON.
, · · · ·	•	hole F/825' - T/1405' w/ clear water. Circulate &
condition hole. Survey @	1205' = 1-1/4o. PUH to 1185', close pipe	e rams & lock. Secure location. Service rig, SDON.
& GR-Neutron (1425-0'). Cement 5-1/2" 15.5# Csg + 3-#/sx Pheno-Seal. Yie (166-ft ³⁾ Type V Cement w 14.8 PPG @ 3.0-BPM &	Run 38-Jts 5-1/2" 15.5# J-55 Csg & land g as follows: Lead Slurry: Pump 125-sxs eld = 2.06 ft ³ /sx, Slurry Weight = 12.5 PPC y/ 2% CaCl2 + 1/4-#/sx Celloflake + 2-#/sx 150#. SD drop wiper plug, wash pumps	DH, LD DP, DC's & 7-7/8" bit. Run Density (1425–210') @ 1434' w/ FC @ 1395' and marker Jt F/773 – T/789'. (258-ft ⁰) Type V cmt w/ 2% SMS + ½-#/sx Celloflake G @ 4.0-BPM & 125#. F/B Tail Slurry: Pump 125-sxs (Pheno-Seal. Yield = 1.33 ft/sx, Slurry Weight = & lines. Displace plug w/ 33.4-Bbl of water @ 4.0-BPM
& 150 – 500#. Bump plu Csg in elevators overnigh		23-Bbls (129-ft ³ or 62.6-sxs) cmt to surface. 5-1/2"

Witnessed by Oscar Torres of Farmington BLM office.

	6-5-06:	Set 5-1/2" \$11	ps, cut-off 5-1/2" csg	. NO BOP.	Release D&D	Drilling Rig #
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Approved by:Conditions of approval if any	Title:	Date:JUN 0 9 200
his space for federal or state office use		A COMPANY OF THE PARTY OF THE P
14. I hereby certify that the foregoing is true and correct Signed: Glen O. Papp	Title: Operations Manager	Date: 6/5/2006 Telephone: (505)

or representations as to any matter within its jurisdiction