<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

5/25/06

(505) 326-9891

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

	I.	REQU	JEST FO	<u>OR ALI</u>	LOWABLE	AND AUTHO			<u>RANSP</u>	ORT	
Operator na			I	'n		² OGRID Number					
Burlington Resources Oil & Gas Company LP PO Box 4289							14538 3 Reason for Filing Code/ Effective Date				
Farmington,	New Mexi	ico 87499					New Well				
API Number 5 Pool Name								6 Pool Code			
Artivumper											
										71629	
					8 Property				⁹ Well Number 104		
	rface Lo	cation			Morris	Com				104	
Ul or lot no.			nship Range Lot.Idn		Feet from the North/South Li		Feet from	the East	East/West line County		
E	E 28		11W	12	1540	-North-	-760		West	San Juan	
	tto TTo	le Locatio		13	140		1620				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from	the East	West line	County	
02 07 100 201			1								
12 Lse Code	13 Produc	ing Method	Method 14 Gas Con		¹⁵ C-129 Peri	nit Number 16	C-129 Effect	tive Date	ate 17 C-129 Expiration Da		
	Code										
F		F									
III. Oil and Gas Transporters											
						POD 21 O/G 22 POD ULSTR Location					
OGRID			nd Addres						and Description		
9018		Gia	nt Indus	tries		О					
						and the second s				The state of the s	
(All and the state of the											
151618		Enterpr	ise Field	Services		G			1981 CK		
ali del alle								TE .	V.)		
							in the second	THE STATE OF			
IV. Produced Water											
²³ POD	iuceu vv		D ULSTR	Location a	and Description		·				
102			CESTA	20041011	ing Stoti puon						
V. Well Completion Data											
Spud Date		26 Ready	. Data	<u> </u>	²⁷ TD	28 PBTD 29 Perforation			ons 30 DHC, MC		
3/10/06		5/24/			2540' 2494'		2090'-2286'		DHC- 2232az		
1											
³¹ H		³² Casin	ıg & Tubiı	ng Size	33 Depth Set			34 Sacks Cement			
8		7'	', 20# J5	5	132'			34 sx (54 cf)			
		4.14						222 (625 -6			
6		4 1/2"	', 10.5#, J	J-55	2539'			322 sx (635 cf)			
		2	3/8" , 4.7	4	2327'						
				JIO , 7.1	"	#3E1		ļ			
	m =	L_									
VI. Well	T										
35 Date New Oil		36 Gas Deliv			Test Date	38 Test Leng	th	39 Tbg. Pressure		40 Csg. Pressure	
		SI			5/24/06	1 hr	SI - 18		SI – 182#		
41 Choke Size 2"		⁴² Oil			³ Water	44 Gas Unable to test will report with first delivery		⁴⁵ AOF		46 Test Method	
										Flowing	
					ision have been	6-14-06		SERVATIO	N ĐIVISIO	N	
			n given abo	ove is true	and complete to	1 . //					
the best of my knowledge and belief. Signature: Approved by:											
Aun	∞	Is.	Jan. och	_		(hal 18 - 675					
Printed name:						Title:					
Amanda Sanchez						SUPERVISOR DISTRICT # 3					
Title: Regulatory Analyst						Approval Date: JUN 0 8 2006					
	<u> naiyst</u>	1		-							
Date: Phone:											