Office District I 1625 N. Franch Dr. Habba NM 88240	State of New Mexico	Form C-103
1496 M. Esonol- D., 11-LL - M. 400040	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-045-33669
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	and the second of the second o	SF-078197
87505 SLINDRY NOT	ICES AND REPORTS ON WELLS	73Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PEUG BACKSTOWN	Nye Federal Com
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number #3N
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	
2. Name of Operator	(1	9. OGRID Number 14538
Burlington Resources Oil & Gas C	Company LP	<u> </u>
3. Address of Operator	The state of the s	10. Pool name or Wildcat
3401 E. 30 th Street, Farmington, N	M 87402	Blanco Mesaverde/Basin Dakota
4. Well Location		
Unit LetterL:1660feet from theSouth line and690feet from theWestline		
Section 13	Township 30N Range 10W NM	PM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	. <u>=</u>	DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	ENT JOB
OTHER: Commingle	☑ OTHER:	F
		and give pertinent dates, including estimated date
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details ork). SEE RULE 1103. For Multiple Completions:	
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details	
13. Describe proposed or compof starting any proposed w or recompletion.	pleted operations. (Clearly state all pertinent details ork). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion
13. Describe proposed or composed was or recompletion. It is intended to commingle the subj	pleted operations. (Clearly state all pertinent details ork). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The
13. Describe proposed or composed was or recompletion. It is intended to commingle the subjection will be commingled accommingled.	pleted operations. (Clearly state all pertinent details ork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) and ording to Oil Conservation Division Order Number	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be
13. Describe proposed or composed was or recompletion. It is intended to commingle the subject Production will be commingled accomposed after the work is complete	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) arording to Oil Conservation Division Order Number ed. Commingling will not reduce the value of the produce the value of th	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be
13. Describe proposed or composed was or recompletion. It is intended to commingle the subjection will be commingled accommingled.	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) arording to Oil Conservation Division Order Number ed. Commingling will not reduce the value of the produce the value of th	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be
13. Describe proposed or composed was or recompletion. It is intended to commingle the subject Production will be commingled accomposed after the work is complete	pleted operations. (Clearly state all pertinent details ork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) at ording to Oil Conservation Division Order Number ed. Commingling will not reduce the value of the propose.	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be
of starting any proposed or composed was or recompletion. It is intended to commingle the subproduction will be commingled accomposed after the work is complete notified in writing of this application	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) at cording to Oil Conservation Division Order Number ed. Commingling will not reduce the value of the pron.	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be oduction. Bureau of Land Management has been
of starting any proposed or composed was or recompletion. It is intended to commingle the subproduction will be commingled accomposed after the work is complete notified in writing of this application	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) at cording to Oil Conservation Division Order Number ed. Commingling will not reduce the value of the pron.	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be oduction. Bureau of Land Management has been
of starting any proposed w or recompletion. It is intended to commingle the subj Production will be commingled acc provided after the work is complete notified in writing of this application. Interest is common. No notification	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) and ording to Oil Conservation Division Order Number and. Commingling will not reduce the value of the profin. In is required.	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be oduction. Bureau of Land Management has been
of starting any proposed we or recompletion. It is intended to commingle the subject of the production will be commingled acceptorided after the work is completed notified in writing of this application. Interest is common. No notification. I hereby certify that the information.	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) and ording to Oil Conservation Division Order Number and. Commingling will not reduce the value of the profin. In is required. OHC 2 The above is true and complete to the best of my knowledge.	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be oduction. Bureau of Land Management has been edge and belief. I further certify that any pit or below-
of starting any proposed we or recompletion. It is intended to commingle the subject of the production will be commingled acceptorided after the work is completed notified in writing of this application. Interest is common. No notification. I hereby certify that the information.	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) and ording to Oil Conservation Division Order Number and. Commingling will not reduce the value of the profin. In is required.	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be oduction. Bureau of Land Management has been edge and belief. I further certify that any pit or below-
of starting any proposed we or recompletion. It is intended to commingle the subject of the production will be commingled acceptorided after the work is completed notified in writing of this application. Interest is common. No notification. I hereby certify that the information.	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) and ording to Oil Conservation Division Order Number and. Commingling will not reduce the value of the profin. In is required. OHC 2 The above is true and complete to the best of my knowledge.	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be oduction. Bureau of Land Management has been edge and belief. I further certify that any pit or belowt or an (attached) alternative OCD-approved plan
of starting any proposed we or recompletion. It is intended to commingle the subject Production will be commingled acceptorided after the work is complete notified in writing of this application. Interest is common. No notification of the subject in the subje	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: geet well in Blanco Mesaverde (Pool Code 72319) and cording to Oil Conservation Division Order Number and. Commingling will not reduce the value of the profine. In its required. DHC 2 Tabove is true and complete to the best of my knowled according to NMOCD guidelines , a general permitable of the profine of the profi	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be oduction. Bureau of Land Management has been edge and belief. I further certify that any pit or belowt or an (attached) alternative OCD-approved plan
of starting any proposed we or recompletion. It is intended to commingle the subject Production will be commingled acceptorided after the work is complete notified in writing of this application. Interest is common. No notification of the subject in the subject in writing of the subject in the subject in writing of the subject in th	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: gect well in Blanco Mesaverde (Pool Code 72319) at cording to Oil Conservation Division Order Number and. Commingling will not reduce the value of the property. In is required. DHC 2 Tabove is true and complete to the best of my knowled according to NMOCD guidelines , a general permitable of the property	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be oduction. Bureau of Land Management has been edge and belief. I further certify that any pit or belowt or an (attached) alternative OCD-approved plan
of starting any proposed we or recompletion. It is intended to commingle the subject Production will be commingled acceptorided after the work is complete notified in writing of this application. Interest is common. No notification of the subject in the subje	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) and ording to Oil Conservation Division Order Number and. Commingling will not reduce the value of the profin. In is required. DHC 2 Tabove is true and complete to the best of my knowled according to NMOCD guidelines , a general permit TITLE Regulatory American Regulatory Re	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be oduction. Bureau of Land Management has been edge and belief. I further certify that any pit or belowt or an (attached) alternative OCD-approved plan Analyst DATE 5/22/06 C.com Telephone No. 505-326-9700
of starting any proposed we or recompletion. It is intended to commingle the subject of production will be commingled acceptation of this application of this application. Interest is common. No notification of the subject of the	pleted operations. (Clearly state all pertinent details rork). SEE RULE 1103. For Multiple Completions: ject well in Blanco Mesaverde (Pool Code 72319) and ording to Oil Conservation Division Order Number and. Commingling will not reduce the value of the profin. In is required. DHC 2 Tabove is true and complete to the best of my knowled according to NMOCD guidelines , a general permit TITLE Regulatory American Regulatory Re	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be oduction. Bureau of Land Management has been edge and belief. I further certify that any pit or belowt or an (attached) alternative OCD-approved plan Analyst DATE 5/22/06 Com Telephone No. 505-326-9700
of starting any proposed we or recompletion. It is intended to commingle the subject Production will be commingled acceptorided after the work is complete notified in writing of this application. Interest is common. No notification of the subject in the subject in writing of the subject in the subject in writing of the subject in th	pleted operations. (Clearly state all pertinent details rock). SEE RULE 1103. For Multiple Completions: gect well in Blanco Mesaverde (Pool Code 72319) and ording to Oil Conservation Division Order Number and. Commingling will not reduce the value of the profine. In above is true and complete to the best of my knowled relosed according to NMOCD guidelines , a general permit above is true and complete to the best of my knowledge according to NMOCD guidelines , a general permit TITLE Regulatory American Section (Pool Code 72319) and provide the profine according to NMOCD guidelines , a general permit address: jclark@br-inc	Attach wellbore diagram of proposed completion and the Basin Dakota (Pool Code 71599). The 11363. Allocation and methodology will be oduction. Bureau of Land Management has been edge and belief. I further certify that any pit or belowt or an (attached) alternative OCD-approved plan Analyst DATE 5/22/06 C.com Telephone No. 505-326-9700