

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1580' FSL & 1650' FWL, Section 27, T29N, R5W, NMPM

2006 JUN 8 Lease Number
NMNM-0143492

6. RECEIVED
070 FARMINGTON NM
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 29-5 Unit
Well Name & Number

9. SJ 29-5 #6
API Well No.

30-039-07531

10. Field and Pool

Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Pay Add

13. Describe Proposed or Completed Operations

3/15/06 MIRU Key #15. Kill tbg w/20 bbls 2% KCL. ND WH, NU BOP. PT-OK. Pull tbg hanger & TOH w/tbg. RIH w/scraper. TOH w/straper. RIH w/CBP & set @ 5050'. Load hole & PT casing to 650 psi/30 min. - good test. RU & ran CBL log. Pulled CBL from 5050' to 4050'. TOC @ 4725'. TOOH. 3/20/06 MIRU WL unit. 3/21/06 Rec'd BLM & OCD verbals to squeeze. RIH & shot 2 hole @ 4680'. Break circulation & RD Blue Jet. Set packer & 4293' & RU to squeeze. Mixed & pumped 150 sx Class "G" neat & displaced blow RTTS packer to 460' (80' above squeeze holes). Maintained full circulation between casing. Left 1000 psi on tbg & 800# on casing. WOC. 3/22/06 Released packer & TOH. LD RTTS, PU bit & TIH & tagged cement. Drilled down 4586' (catching stringers). D/D to 4625'. Circ. WOC. D/O cement to 4690' & broke thru. Circ. clean. PT casing. Squeeze & plug to 2600# - good test. NU flange & test casing to plug - 3800# -OK. RD test equip. ND BOP, NU WH. RD & Released.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

4/10/06 Perforated & fraced the Lewis - 4542' - 4560, 4770' - 4794' and 4925' - 4935 w/1 spf. Total 55 holes. Broke down perfs w/1000 gal 15% HCl. Frac'd Lewis w/70 Quality 20# Linear gel w/197,680#/ 16/30 Brady sand. Total N2 - 2,369,682 scf. RD frac crew. 4/20/06 MIRU Key #15. Pumped 30 bbls 2% KCl to kill csg. ND frac valve. NU BOPE. PT-OK. RIH w/tbg & C/O fill to 5050'. C/O w/air/mist. POH. RIH w/mill & M/O CBP @ & C/O to PBTD @ 6138'. POOH. RIH w/195 jts 2-3/8", 4.7# J-55 tbg and set @ 6070' w/FN @ 6068'. Install BPV. ND BOP, NU WH. Pulled BPV. 4/27/06 RD & released rig.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 6/6/06

(This space for Federal or State Office use)

APPROVED BY

Mark Halbert

Title

PEPE ENL

Date

6-9-06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

OK