

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**OIL CONSERVATION DIVISION**

1220 South St. Frances Dr.  
Santa Fe, New Mexico 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</b>		WELL API NO. <div style="text-align: center;">30-039-22601</div>
		5. Indicate Type of Lease <div style="text-align: center;">STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></div>
		6. State Oil & Gas Lease No. <div style="text-align: center;">E29138</div>
		7. Lease Name or Unit Agreement Name <div style="text-align: center;">STATE COM</div>
1. Type of Well <div style="text-align: center;">Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></div>	8. Well No. <div style="text-align: center;">113-E</div>	
2. Name of Operator <div style="text-align: center;">Caulkins Oil Company</div>		9. OGRID Number <div style="text-align: center;">003824</div>
3. Address of Operator 1409 W. Aztec Blvd., Suite B7, Aztec, NM 87410		Pool Name or Wildcat DAKOTA, MESA VERDE, TOCITO
4. Well Location Unit Letter <u>P</u> : <u>1110'</u> feet from the <u>South</u> line and <u>950'</u> feet from the <u>East</u> line <u>2</u> Section <u>26N</u> Township <u>6W</u> Range <u>NMPM</u> Rio Arriba County		
		10. Elevation (Show Whether DF,RKB,RT,GR,etc.) <div style="text-align: center;">6646 GR</div>
<b>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></b>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner thickness: _____ mil Below-grade Tank: Volume _____ bbls; Construction Material _____		
<b>NOTICE OF INTENTION TO:</b> Perform Remedial Work <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other: _____ <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> Remedial Work <input type="checkbox"/> Altering Casing <input type="checkbox"/> Commence Drilling Opns. <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other: <u>Recomplete South Blanco Tocito &amp; Commingle</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations

4-11-06      Rigged up.  
Thru        T. O. H. with 2 3/8" tubing.  
4-22-06      Rigged up wireline crew.  
Run in hole with cast iron bridge plug set at 7222'.  
Perforated Tocito zone with 4 shots per foot, 6918' – 6922' and 6907' – 6913'.  
Rigged down wireline crew.  
T. I. H. with packer on 2 7/8" tubing set at 5839'.

(continued on page 2)

**NOTE:** This format is in lieu of State Form C-103.

*AWC 3504*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u><i>Robert L. Verquer</i></u>	TITLE <u>Superintendent</u>	DATE <u>June 7, 2006</u>
ROBERT L. VERQUER	Ph.	(505) 334-4323

(This space for State Use) APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>DEPUTY OIL &amp; GAS INSPECTOR, DIST. 8</u>	DATE <u>JUN 08 2006</u>
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CONDITIONS OF APPROVAL, IF ANY:

*[Signature]*

Caulkins Oil Company  
NMOCD Sundry Notice  
State Com 113-E  
June 7, 2006  
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Frac'd well with 21,920# 20/40 sand and 7,663 m-scf N<sub>2</sub> foam.

Flowed well back overnight.

Tested Tocito to flowback tank through 3/4" choke for 1 hour test on 4-19-06, 304 MCF/D, trace oil and trace water.

T. O. H. laying down 2 7/8" tubing with packer.

T. I. H. with mill on 2 3/8" tubing.

Drilled out cast iron bridge plug at 7222'.

Cleaned out to TD at 7700' with air package.

Landed tubing on doughnut at 7576'.

Nippled up wellhead.

Pumped off expendable mill.

Rigged down and moved.