Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM-88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM-87505  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a. Type of Well: OIL WELL GAS WELL _X DRY OTHER  b. Type of Completion: NEW WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR X OTHER  2. Name of Operator  Caulkins Oil Company  3. Address of Operator  1409 W. Aztec Blvd., Suite B7, Aztec, NM_87410  4. Well Location									Form C-105 Revised March 25, 1999  WELL API NO.  30-039-22601  5. Indicate Type of Lease STATE X FEE  State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name  STATE COM  8. Well No.  113-E  9. Pool name or Wildcat SOUTH BLANCO TOCITO				
Unit Letter P: 1110' Feet From The South Line and 950' Feet From The East Line													
Section 2 Township 26N Range 6W NMPM									Rio	Arriba Co	unty		
10. Date Spudded 1		Date T.D. Reached 12. Date Compl. (Ready to Prod.)					,			RKB, RT, GR, etc.)		Casinghead	
6/8/81	6/24/81 4/21/06									46 GR			
15. Total Depth				17. If Multiple Compl. How Many Zones?			18. Intervals Drilled By		Rotary Tools 0' - 7730'		Cable To	ools	
7730' 7730'											116		
19. Producing Interval(s), of this completion - Top, Bottom, Name  20. Was Directional Survey Made  No													
6907' - 6922'													
21. Type Electric and Other Logs Run									22. Was Well Cored No				
23.			CA	SINC DECOR	D (	Dam	art all at	 t=:		···· (11)	NO		
CASING SIZE		CASING RECORD (Report all strip						NTING REC	ORD	AMOUNT PULLED			
9 5/8" 30.3		LB./FT. 0#			13 3/4"		-		250 sacks	OIU	AWOONTTOLLED		
5 1/2"	£ 17#				7 7/8"			1338 sacks					
24.				LINER RECORD				25.					
SIZE T	E TOP			SACKS CEMENT	T SCREE		SIZI					PACKER SET	
					<u> </u>				2 3/8"	7	576'		
26. Perforation reco	rd (interval size an	d number\		1	27	ACT	D SHOT	ED 4	CTURE C	EMENT O	OUEEZE	ETC	
20. Ferioration reco.				CTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED									
6907' – 6913' 4 shots per foot							6907' - 6922'			22,000# 20/40 sand and			
6918' - 6922' 4 shots per foot									7,663 mscf nitrogen foam				
į													
28				PRO	DU	CT	ION						
Date First Production 4-19-06		oduction Met owing	hod (Fla	owing, gas lift, pumpin	g - Siz	e and	type pump)	)	Well State Shut-in	is (Prod. or S	Shut-in)		
1	Hours Tested	Choke Size		Prod'n For	•	- Bbl			MCF	Water -	Bbl.	Gas - Oil Ratio	
4-19-06 Flow Tubing Press.	1 3/4" Casing Pressure Calculated 24-		24	Test Period Oil - Bbl.		trace 1 Gas - MCF		12.6			Gravity ADI (Camp)		
21	trace	304 trace					Oil	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By													
Vented 30. List Attachments													
SV. LIST ALMORRAGIA													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Printed													
Signature Robe	12 Ver	are-		Name Robert L	. Ver	quer	Title	Sup	erintende	nt Da	ite June	7, 2006	