

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-039-29633

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

San Juan 27-5 Unit

2. Name of Operator
Burlington Resources LP

8. Well No.
#109M

3. Address of Operator
PO Box 4289 Farmington, NM 87499

9. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

4. Well Location

Unit Letter A : 1020 Feet From The North Line and 495 Feet From The East Line

Section 3 Township 27N Range 5W NMPM County Rio Arriba

10. Date Spudded 2/14/06	11. Date T.D. Reached 3/22/06	12. Date Compl. (Ready to Prod.) 5/31/06	13. Elevations (DF& RKB, RT, GR, etc.) KB- 6636' GL- 6621'	14. Elev. Casinghead
15. Total Depth 7888'	16. Plug Back T.D. 7887'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By No	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Dakota 7675'-7876'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CBL-GR-CCL

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 1/4"	32.3#, H40, ST&C	136'	9 5/8"	59 sx	4 bbls
8 3/4"	20#, J55, ST&C	3764'	7"	559 sx	65 bbls
6 1/4"	10.5#, J55, ST&C	7888'	4 1/2"	312 sx	TOC- 3170'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#, J-55	7787'	None

26. Perforation record (interval, size, and number)

2 @ SPF 7774'-7876'=44
1 @ SPF 7675'-7742'=16
Total holes=60

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7675'-7876'	10bbls 15% HCL, 26000 gal slickwater, 40000# 20/40 resind sand, 2367bbls fluid

28. PRODUCTION

Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/30/06	1 hour	2			14 MCF		
Flow Tubing Press. SI-570#	Casing Pressure SI-442#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD 343 MCF/D	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

To Be Sold

30. List Attachments

This is a MV/DK well being DHC per order #1960az.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Amanda Sanchez Printed Name Amanda Sanchez Title Regulatory Analyst Date 6/9/06
E-mail Address asandoval@br-inc.com

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP
				MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2836'	3015'	White, cr-gr ss.	Ojo Alamo	2836'
Kirtland	3015'	3292'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3015'
Fruitland	3292'	3488'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3292'
Pictured Cliffs	3488'	3681'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3488'
Lewis	3681'	4074'	Shale w/siltstone stringers	Lewis	3681'
Huerfano Bentonite	4074'	4443'	White, waxy chalky bentonite	Huerfano Bent.	4074'
Chacra	4443'	5058'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4443'
Upper Cliff House	5058'	5256'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5058'
Mass. Cliff House	5256'	5313'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5256'
Menefee	5313'	5662'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5313'
Point Lookout	5662'	6150'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5662'
Mancos	6150'	6785'	Dark gry carb sh.	Mancos	6150'
Gallup	6785'	7570'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6785'
Greenhorn	7570'	7636'	Highly calc gry sh w/thin lmst.	Greenhorn	7570'
Graneros	7636'	7670'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7636'
Dakota	7670'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7670'