

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF RESVR  Other

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface **Unit D (NWNW) 660'FNL, 660'FWL**  
At top prod. interval reported below **Same as above**  
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.  
**0(1)  
NMSF-079501**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**San Juan 28-6 Unit**

7. UNIT AGREEMENT NAME  
**San Juan 28-6 Unit**

8. FARM OR LEASE NAME, WELL NO.  
**San Juan 28-6 Unit #133E**

9. API WELL NO.  
**30-039-29634**

10. FIELD AND POOL, OR WILDCAT  
**Basin Dakota/ Blanco Mesaverde**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 4 T27N R6W**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

12. COUNTY OR PARISH  
**Rio Arriba**

13. STATE  
**New Mexico**

15. DATE SPUNDED **1/10/06** 16. DATE T.D. REACHED **1/17/06** 17. DATE COMPL. (Ready to prod.) **6/2/06**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
GL **6416'** KB **6428'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7940'** 21. PLUG, BACK T.D., MD & TVD **7936'** 22. IF MULTIPLE COMPL., HOW MANY\* **2**

23. INTERVALS DRILLED BY **yes** 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Blanco Mesaverde 4286'-5346'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**CBL/CCL/GR** 27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	275'	12 1/4"	surface; 209sx	18bbbls
7"	20#, J55	3790'	8 3/4"	surface; 498sx	20bbbls
4 1/2"	10.5#, J55	7938'	6 1/4"	TOC @3270', 307sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
				2-3/8"

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	7800'	

31. PERFORATION RECORD (Interval, size and number)

**4286'-4806'@1SPF**  
**4980'-5346'@1SPF**  
**total holes=55**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

<b>4286'-4806'</b>	<b>100000# 20/40 Ottawa sand, 60 quality slick/foam,</b>
	<b>total N2= 1202700 SCF, 1110bbbls fluid</b>
<b>4980'-5346'</b>	<b>12000 gal 60 quality N2, 100000# 20/40 Brady sand,</b>
	<b>60 quality slick/foam, 1103000 SCF N2</b>

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
<b>SI</b>	<b>Flowing</b>	<b>SI</b>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
<b>6/1/06</b>	<b>1</b>	<b>2</b>	<b>→</b>		<b>92 mcf</b>		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
<b>SI - 812#</b>	<b>SI - 645#</b>	<b>→</b>		<b>2198 mcf/d</b>		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**To be sold**

TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
**This is a MV/DK well being DHC per order #2121az.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Amador Simal* TITLE **Regulatory Analyst** DATE **6/6/06**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

JUN 07 2006

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2740'	2820'	White, cr-gr ss.	Ojo Alamo	2740'	
Kirtland	2820'	3270'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2820'	
Fruitland	3270'	3434'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3270'	
Pictured Cliffs	3434'	3620'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3434'	
Lewis	3620'	4006'	Shale w/siltstone stringers	Lewis	3620'	
Huerfanito Bentonite	4006'	4378'	White, waxy chalky bentonite	Huerfanito Bent.	4006'	
Chacra	4378'	4974'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4378'	
Upper Cliff House	4974'	5067'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4974'	
Mass. Cliff House	5067'	5200'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5067'	
Menefee	5200'	5636'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5200'	
Point Lookout	5636'	6123'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5636'	
Mancos	6123'	6828'	Dark gry carb sh.	Mancos	6123'	
Gallup	6828'	7578'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6828'	
Greenhorn	7578'	7644'	Highly calc gry sh w/thin lmst.	Greenhorn	7578'	
Graneros	7644'	7677'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7644'	
Dakota	7677'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7677'	

38. GEOLOGIC MARKERS