

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. San Juan 32-9 Unit #260S	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-045-33362	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I (NESE), 1950' FSL & 710' FEL At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. KB-6535; GL-6524 DATE ISSUED JUN 2006				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10, T31N, R9W, NMPM	
15. DATE SPUNDED 4/19/06		16. DATE T.D. REACHED 6/5/06		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 6/10/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6535; GL-6524		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 3390'		21. PLUG, BACK T.D., MD & TVD 3388'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY X		25. WAS DIRECTIONAL SURVEY MADE NO	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3199'-3368'				27. WAS WELL CORED No	
26. LOGS Mud Logs					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8" H-40		32.3#, H40		223'	
7", J-55		20#, J55		3172'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5-1/2"		3129'		3390'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8", 4.7# J-55		3381'		NONE	
31. PERFORATION RECORD (Interval, size and number) perfor'd liner w/2 spf 3199'-3305' 3325'-3368' 298 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3199'-3368'		Circ w/air and mist c/o fill.			
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 6/8/06		HOURS TESTED 1 hr		CHOKE SIZE 2"	
FLOW. TUBING PRESS. SI - rods		CASING PRESSURE SI - 112#		CALCULATED 24-HOUR RATE 0	
				OIL-BBL 687 mcf	
				GAS-MCF 29 mcf	
				WATER-BBL 0	
				GAS-OIL RATIO	
				OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS This is a single FC well.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Regulatory Analyst		DATE 6/12/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	2049'	2093'	White, cr-gr ss.	Ojo Alamo	2049'
Kirtland	2093'	3204'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2093'
Fruitland	3204'	3367'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3204'
Pictured Cliffs	3367'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3367'