Form 3160-4 • (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELI	L COMP	LETION OF	R RECOMPLE	ETION REPO	ORT AND LO	3		5. Lease Seri			
1a. Type of Well Oil Well 🔀 Gas Well Dry Cother JUN 6 6 11 13										NMSF 078201  6. If Indian, Allotee or Tribe Name		
-	of Completion:	<b>X</b>		7. Unit or CA Agreement Name and No.								
		Oth	er			DECK!	<u> </u>			17151001	none realite and rec.	
2. Name of	•	_			070 0	Maria de Articología Articología	ering and a second		8. Lease Nan	ne and W	/ell No.	
Energen 3. Address	Resource	s Corpo	ration		· · · · · · · · · · · · · · · · · · ·	3a. Phone No. (	include a	rea code)	Federal 29-9-1 #2S			
		Hi chwas	. Harmine	rton, NM 87	1	,	325.680		9. API Well 1		_	
				in accordance wit					30-045 10. Field and 1			
At surface 1240' FNL, 735' FWL NW/NW										Basin Fruitland Coal		
		,		• • • •			JUN 2	ings.	11. Sec., T., R Survey or	R., M., or	Block and	
At top pro	od. interval re	ported belo	w			Fig.		- 3 (3)			29N,RO9W NMPM	
444.4.1.4	141.					曼似			12. County or	Parish	13. State	
At total d	<u> </u>	<del></del>		<del>-</del>		<u> 高</u> 。	de .		San Juan		NM	
14. Date Sp	pudded	15. Dat	e T.D. Reach	ed	16. Date	Completed S	Deady t	o Prod:	17. Elevation	ns (DF, R	RKB, RT, GL)*	
03/	/21 /06	1 .	4/8/06 0 <del>5/31/0</del> 6				] Ready t	o Fiou.	6294'	CTT		
	/31/06 Depth: MD 3/			Plug Back T.D.:		05/30/06 (	120 D	nth Bridg	<del></del>	(GL)		
io. Total D	TVD	76 3Z	20-	ring Duck 1.D	TVD	310Z	20. D	pui Di idg	-	VD		
21. Type El	lectric & Othe	r Mechanic	al Logs Run (	Submit copy of ea	ich)		22. Was	well cored?	X No	Yes (S	ubmit analysis)	
							Was	DST run	X No	<b>=</b>	ubmit report	
	IR Density						Direc	tional Surv			es (Submit copy)	
23. Casing	and Liner Rec	ord <i>(Repor</i>	t all strings se	et in well)								
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth			Slurry Vo (BBL)	l. Cement 1	Тор*	Amount Pulled	
2.25"	8.625"	24#		332'		Type of Cement (F		(BBC)		-	354 cu.ft circ	
7.875"	5.50"	15.5#		3140'		585 s					1003 cu.ft cir	
24 T	Record			. I	L		L					
24. Tubing												
Size	T	MD) Pr	acker Depth (M	D) Size	Depth Set (M	ID) Packer De	nth (MD)	Size	Depth Set	t (MD)	Packer Depth (MD)	
	Depth Set (		acker Depth (M	D) Size	Depth Set (M	(D) Packer De	pth (MD)	Size	Depth Set	t (MD)	Packer Depth (MD)	
Size 2.375	Depth Set (		acker Depth (M.	D) Size	Depth Set (M		pth (MD)	Size	Depth Set	t (MD)	Packer Depth (MD)	
Size 2.375	Depth Set (		acker Depth (M Top	D) Size	26. Perforati			Size	Depth Set	t (MD)	Packer Depth (MD) Perf. Status	
Size 2.375 25. Produci	Depth Set ( 2938) ing Intervals				26. Perforati	on Record				t (MD)		
Size 2.375 25. Produci	Depth Set ( 2938) ing Intervals		Тор	Bottom	26. Perforati	on Record		Size	No. Holes	t (MD)	Perf. Status	
Size 2.375 25. Produci A) Lower 3)	Depth Set ( 2938) ing Intervals	nd Coal	Тор	Bottom	26. Perforati	on Record	0	Size	No. Holes	t (MD)	Perf. Status	
Size 2.375 25. Produci A) Lower B) Upper	Depth Set ( 2938 ing Intervals Formation Fruitlar	nd Coal	Top 2930'	Bottom 2940 '	26. Perforati	on Record	0	Size .43	No. Holes	t (MD)	Perf Status 6 JSPF	
Size 2.375 25. Produci A) Lower B) C) Upper	Depth Set ( 2938 ing Intervals Formation Fruitlar	nd Coal	Top 2930'	Bottom 2940 '	26. Perforati	on Record	0	Size .43	No. Holes	t (MD)	Perf Status 6 JSPF	
Size 2.375 25. Produci A) Lower B) Upper D) 27. Acid, Fr	Depth Set ( 2938) ing Intervals Formation r Fruitlar r Fruitlar	nd Coal	Top 2930'	Bottom 2940 '	26. Perforati	on Record	0	Size .43 .43	No. Holes	t (MD)	Perf Status 6 JSPF	
Size 2.375 25. Produci  A) Lower  B) C) Upper C) 27. Acid, Fr	Depth Set ( 2938) ing Intervals Formation r Fruitlar r Fruitlar	nd Coal	Top 2930 ' 2725 ' ent Squeeze, F	Bottom 2940 '	26. Perforati	on Record rated Interval  Amount and	O O	Size .43 .43 .43	No. Holes 60 68		Perf Status 6 JSPF 4 JSPF	
Size 2.375 25. Produci  A) Lower 3) C) Upper D) 27. Acid, Fr 2930	Depth Set ( 2938 ing Intervals Formation Fruitlar Fruitlar Fruitlar Fruitlar Fruitlar	nd Coal	Top 2930' 2725' ent Squeeze, E	Bottom 2940 ' 2840 '	26. Perforati	Amount and	0 0 Type of Ma 0# 40/*	Size .43 .43 .43 aterial	No. Holes 60 68	20/40	Perf Status 6 JSPF 4 JSPF	
Size 2.375 25. Produci  A) Lower 3) C) Upper D) 27. Acid, Fr 2930	Depth Set ( 2938' ing Intervals Formation r Fruitlar r Fruitlar racture, Treate Depth Interval 0' - 2940	nd Coal	Top 2930' 2725' ent Squeeze, E	Bottom 2940' 2840' 2840' gals 700 si	26. Perforati	Amount and	0 0 Type of Ma 0# 40/*	Size .43 .43 .43 aterial	No. Holes 60 68	20/40	Perf Status 6 JSPF 4 JSPF	
Size 2.375 25. Produci  A) Lower  B) C) Upper D) 27. Acid, Fr  2930	Depth Set ( 2938' ing Intervals Formation r Fruitlar r Fruitlar racture, Treate Depth Interval 0' - 2940	nd Coal	Top 2930' 2725' ent Squeeze, E	Bottom 2940' 2840' 2840' gals 700 si	26. Perforati	Amount and	0 0 Type of Ma 0# 40/*	Size .43 .43 .43 aterial	No. Holes 60 68	20/40	Perf Status 6 JSPF 4 JSPF	
Size 2.375 25. Produci A) Lower B) C) Upper D) 27. Acid, Fr 2930 2725	Depth Set ( 2938' ing Intervals Formation r Fruitlar r Fruitlar racture, Treate Depth Interval 0' - 2940	nd Coal	Top 2930' 2725' ent Squeeze, E	Bottom 2940' 2840' 2840' gals 700 si	26. Perforati	Amount and	0 0 Type of Ma 0# 40/*	Size .43 .43 .43 aterial	No. Holes 60 68	20/40	Perf Status 6 JSPF 4 JSPF	
Size  2.375  25. Produci  A) Lower  B)  C) Upper  D)  27. Acid, Fr  E  2930  2725	Depth Set ( 2938' ing Intervals Formation r Fruitlar recture, Treati Depth Interval 0' - 2940 5' - 2840 Test Date	nd Coal ment, Ceme	Top 2930' 2725' ent Squeeze, E	Bottom 2940' 2840' 2840' gals 700 si	26. Perforation Pe	Amount and foam & 10,	0 0 Type of Ma 0# 40/*	.43 .43 .43 .45 .43 .43 .43 .43 .43 .43 .43	No. Holes 60 68	20/40	Perf Status 6 JSPF 4 JSPF  4 JSPF  sand 40 sand	
Size 2.375 25. Produci  A) Lower  B) C) Upper D) 27. Acid, Fr  2930 2725  8. Productic Date First Produced Choke	Depth Set ( 2938' ing Intervals Formation r Fruitlar racture, Treatr Depth Interval 0' - 2940 5' - 2840  on - Interval A  Test Date 05/20/06 Tbg. Press	nd Coal ment, Ceme Hours Tested 3 Csg.	Top 2930 ' 2725 ' ent Squeeze, E 90,459 147,50  Test Production 24	Bottom 2940' 2840' 2840'  Ctc.  gals 70Q si 9 gals 70Q s Oil Gas BBL MCF	26. Perforati Perfor  Lickwater to slickwater  Water Company C	Amount and  Foam & 5,000  foam & 10,0	0 0 Type of Ma 0# 40/* 000# 40	.43 .43 .43 .470 sand	No. Holes 60 68 68 6 50,000# and & 11,006	20/40	Perf Status 6 JSPF 4 JSPF 9 sand (40 sand	
Size  2.375 25. Produci  A) Lower  3)  C) Upper  D)  27. Acid, Fr  2930  2725  8. Productic  Date First  Produced  Choke	Depth Set ( 2938' ing Intervals Formation r Fruitlar recture, Treate Depth Interval 0' - 2940 5' - 2840  on - Interval A Test Date 05/20/06 Tbg. Press. Flwg.	nd Coal ment, Ceme Hours Tested 3 Csg. Press.	Top 2930 ' 2725 ' ent Squeeze, F 90,459 147,50	Bottom 2940' 2840' 2840'  Ctc.  gals 70Q si 9 gals 70Q s Oil Gas BBL MCF	26. Perforati Perfor  Lickwater to slickwater  Water Company C	Amount and foam & 5,000 foam & 10,000 Gravity	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.43 .43 .43 .470 sand	No. Holes 60 68 68 6 50,000# and & 11,006	20/40 0# 20/	Perf Status 6 JSPF 4 JSPF  9 sand (40 sand	
Size  2.375 25. Produci  A) Lower  3)  C) Upper  D)  27. Acid, Fr  2930  2725  8. Productic  Date First  Produced  Choke Size	Depth Set ( 2938' ing Intervals Formation r Fruitlar racture, Treate Depth Interval 0' - 2940 5' - 2840  on - Interval A Test Date 05/20/06 Tbg. Press. Flwg.	nd Coal ment, Ceme Hours Tested 3 Csg. Press.	Top 2930 ' 2725 ' ent Squeeze, E 90,459 147,50  Test Production 24	Bottom 2940' 2840' 2840'  Ctc.  gals 70Q si 9 gals 70Q s Oil Gas BBL MCF	26. Perforati Perfor  Lickwater to slickwater  Water Company C	Amount and  Foam & 5,000  foam & 10,0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	.43 .43 .43 .470 sand	No. Holes 60 68 68 6 50,000# and & 11,006	20/40 0# 20/	Perf Status 6 JSPF 4 JSPF  9 sand (40 sand	
Size  2.375  25. Produci  A) Lower  B)  C) Upper  C)  27. Acid, Fr  C  293C  2725  8. Productic  Date First  Produced  Choke  Size  28a. Productic  Date First	Depth Set ( 2938' ing Intervals Formation r Fruitlar recture, Treatr Depth Interval 0' - 2940 5' - 2840  on - Interval A  Test Date 05/20/06 Tbg. Press. Flwg. SI 205 tion-Interval B Test	Hours Tested 3 Csg. Press. 220	Top 2930 ' 2725 ' ent Squeeze, E 90,459 147,50  Test Production 24 Hr.	Bottom 2940' 2840' 2840' Ctc.  Gals 70Q si 9 gals 70Q s Oil Gas BBL MCF 302 Oil Gas	26. Perforation Performance Pe	Amount and  Foam & 5,000  foam & 10,0	O O O O O O O O O O O O O O O O O O O	Size .43 .43 .43 aterial 70 sand	No. Holes 60 68 68 6 50,000# and & 11,006	20/40 0# 20/	Perf. Status 6 JSPF 4 JSPF  sand 40 sand	
Size 2.375 25. Produci A) Lower B) C) Upper D) 27. Acid, Fr 293C 2725  8. Productic Date First Produced Choke Size 28a. Productic Date First	Depth Set ( 2938' ing Intervals Formation r Fruitlar recture, Treatr Depth Interval 0' - 2940 5' - 2840  on - Interval A  Test Date 05/20/06 Tbg. Press. Flwg. SI 205 ion-Interval B	nd Coal ment, Ceme Hours Tested 3 Csg. Press. 220	Top 2930 ' 2725 ' ent Squeeze, F 90,459 147,50  Test Production 24 Hr.	Bottom 2940' 2840' 2840'  Ctc.  gals 70Q si 9 gals 70Q s  Oil Gas BBL Gas MCF 302	26. Perforation Performance Pe	Amount and  Foam & 5,000  foam & 10,0	O# 40/" OOO# 40  Gas Gravity Well Status	Size .43 .43 .43 aterial 70 sand	No. Holes 60 68 1 & 50,000# and & 11,000	20/40 0# 20/	Perf Status 6 JSPF 4 JSPF  9 sand (40 sand	
Size  2.375 25. Produci  A) Lower  3)  C) Upper  D)  27. Acid, Fr  2930  2725  8. Productic Date First Produced  Choke Size  28a. Product  Date First Produced  Choke  Choke  Choke  Choke  Choke	Depth Set ( 2938' ing Intervals Formation r Fruitlar recture, Treatr Depth Interval 0' - 2940 5' - 2840  on - Interval A  Test Date 05/20/06 Tbg. Press. Flwg. SI 205 ion-Interval B  Test Date Test Date Test Date Test Date Test Date Test Date	Hours Tested 3 Csg. Press. 220	Top 2930 ' 2725 ' ent Squeeze, F 90,459 147,50  Test Production 24 Hr.  Test Production	Bottom 2940' 2840' 2840'  Citc.  Gals 70Q si BBL Gas BBL MCF 302  Oil Gas BBL MCF Oil Gas BBL MCF Oil Gas	26. Perforation Performance Pe	Amount and  Foam & 5,000  foam & 10,000  Gravity  Gas: Oil carries	O O O O O O O O O O O O O O O O O O O	.43 .43 .43 .470 sand	No. Holes 60 68 L & 50,000# and & 11,000 action Method	20/40 0# 20/	Perf Status 6 JSPF 4 JSPF 4 JSPF 9 sand 40 sand UN U 2006	
Size 2.375 25. Produci A) Lower B) C) Upper D) 27. Acid, Fr 2930 2725 28. Productic Date First Produced Choke Size	Depth Set ( 2938' ing Intervals Formation r Fruitlar recture, Treate Depth Interval 0' - 2940 5' - 2840  on - Interval A Test Date 05/20/06 Tbg. Press. Flwg. SI 205 ion-Interval B Test Date	Hours Tested 3 Csg. Press. 220	Top 2930 ' 2725 ' ent Squeeze, F 90,459 147,50  Test Production 24 Hr.  Test Production	Bottom 2940' 2840' 2840'  Citc.  gals 70Q si 9 gals 70Q s  Oil Gas BBL MCF  Oil Gas BBL MCF  Oil Gas BBL MCF	26. Perforation Performance Pe	Amount and  Foam & 5,000  foam & 10,1	Type of Ma 0# 40/ 000# 40  Gas Gravity  Well Status	.43 .43 .43 .470 sand	No. Holes 60 68 L & 50,000# and & 11,000 action Method	20/40 0# 20/	Perf Status 6 JSPF 4 JSPF  4 JSPF  sand 40 sand  UN U 2006	

Date First Produced Date Hours Test Doil Gas MCF BBL Gravity Gravity Gravity Production Method  Choke Size Flwg. S1 Csg. Hr. Dil BBL MCF BBL Gravity Gravity Gravity Production Method  CRec. Production-Interval D  Date First Produced Date Test Doil Gas Water BBL Gravity Gravity Gravity Gravity Production Method  Choke Tbg. Press. Csg. 24 Oil Gas Water Gravity Gravity Gravity Gravity Gravity Gravity Gravity Production Method  Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status  Choke Tbg. Press. Csg. 24 Oil Gas Water Gas: Oil Well Status	28b. Producti	ion - Interv	al C				_				<u> </u>		
Top   Descriptions of the production   Descriptions   Descriptio	Date First			Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method		
Size   Sing   Freix   Hr   BBL   MCF   BBL   Ratio	Produced			Tested	Production	BBL	MCF	BBL	Gravity	Gravity			
Date   Test	Choke Size	Size Flwg.								Well Status			
Date	28c. Produc	tion-Interv	al D										
Size   Sive   Press   1r	Date First Produced										Production Method	Production Method	
to be sold  Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in prefisiers and recoveries  Formation Top Bottom Descriptions, Contents, etc. Name Meas.Depth  Naccimiento surface Ojo Alamo 1210' Kirtland 13301' Fruitland Coal Alamo 22623' Fruitland Coal Alamo 2255' Pictured Cliffs 2955' Pictured Cliffs 2955' Pictured Cliffs 2955' Pictured Cliffs 2955' Vandly Notice for plugging procedure):  James Additional remarks (include plugging procedure):  Additional remarks (include plugging and cement vertication Core Analysis Other  Interview of Porous Zones (Include Aquifers):  Additional remarks (include plugging and cement vertication Core Analysis Other  Interview of Porous Zones (Include Aquifers):  Title Reculatory Analyst  Date O6/01/06	Choke Size	ize Flwg. Press. Hr.								Well Status	Well Status		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in prospers and recoveres.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas.Depth Naccinaiento Surréace Ojo Alamo 1210' Kirt-Land 1301' Fruit-Lland 2623' Fruit-Lland Coal 2699' Fruit-Lland Coal 2699' Fruit-Lland Coal Base 2955' Pictured Cliffs 2959'  2. Additional remarks (include plugging procedure):  3. Indicate which items have bee attached by placing a check in the appropriate boxes:  [Selectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey  [Sundry Notice for plugging and coment verification Core Analysis Other  4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Vicki Donarchey Trile Reculatory Analyst  Date 06/01/06	29. Dispositi	ion of Gas (S	Sold, i	used for f	uel, vented, et	c.)		to be	sold				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shut-in prospers and recoveres.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas.Depth Naccinaiento Surréace Ojo Alamo 1210' Kirt-Land 1301' Fruit-Lland 2623' Fruit-Lland Coal 2699' Fruit-Lland Coal 2699' Fruit-Lland Coal Base 2955' Pictured Cliffs 2959'  2. Additional remarks (include plugging procedure):  3. Indicate which items have bee attached by placing a check in the appropriate boxes:  [Selectrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey  [Sundry Notice for plugging and coment verification Core Analysis Other  4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Vicki Donarchey Trile Reculatory Analyst  Date 06/01/06	30. Summa									31. Forma	tion (Log) Markers		
Descriptions, Contents, etc.   Name   Meas Depth	Show a tests, i	all importar	nt zoi lepth	nes of po	orosity and co								
Naciniento   Surface	Format	tion	Ton		Bottom		Descriptions Contents etc				Name	Тор	
Ojo Alamo 1210' Kirtland 1301' Fruitland 2623' Fruitland Coal 2699' Fruitland Coal Base 2955' Pictured Cliffs 2959'  3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Gelectrical/Mechanical Logs (1 full set req'd)   Geologic Report   DST Report   Directional Survey			n 10p		Bottom	-	Descriptions, Contents, etc.					Meas.Depth	
Rirtland   1301		]											
Pruitland 2623¹ Fruitland Coal 2699¹ Fruitland Coal Base 2955¹ Pictured Cliffs 2959¹  3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)												1210'	
2. Additional remarks (include plugging procedure):  3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)   Geologic Report   DST Report   Directional Survey										Kirtlan	d	1301'	
2. Additional remarks (include plugging procedure):  3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (I full set req'd)		ŀ								Fruitla	nd	2623'	
2. Additional remarks (include plugging procedure):  3. Indicate which items have bee attached by placing a check in the appropriate boxes:				:						Fruitla	nd Coal	2699'	
2. Additional remarks (include plugging procedure):  3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Blectrical/Mechanical Logs (1 full set req'd)										Fruitla	nd Coal Base	2955'	
3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)										Picture	d Cliffs	2959'	
3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)		İ		l									
3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)													
3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)		Ì		l									
3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)													
3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)										1			
3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)													
3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)													
3. Indicate which items have bee attached by placing a check in the appropriate boxes:    Electrical/Mechanical Logs (1 full set req'd)	22 Addisin		a (imal			<u> </u>		<del> </del>					
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey  Sundry Notice for plugging and cement verification Core Analysis Other  4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Vicki Donaghey Title Regulatory Analyst  Signature Date 06/01/06	32. Additio	nai remark	s (inc	lude plug	ging procedur	e):							
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey  Sundry Notice for plugging and cement verification Core Analysis Other  4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Vicki Donaghey Title Regulatory Analyst  Signature Date 06/01/06													
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey  Sundry Notice for plugging and cement verification Core Analysis Other  4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Vicki Donaghey Title Regulatory Analyst  Signature Date 06/01/06													
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey  Sundry Notice for plugging and cement verification Core Analysis Other  4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Vicki Donaghey Title Regulatory Analyst  Signature Date 06/01/06													
Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey  Sundry Notice for plugging and cement verification Core Analysis Other  4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Vicki Donaghey Title Regulatory Analyst  Signature Date 06/01/06	22 1 11												
Sundry Notice for plugging and cement verification Core Analysis Other  4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Vicki Donaghey Title Regulatory Analyst  Signature Date 06/01/06  the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit						ng a chec				<b>-</b>			
4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*  Name (please print) Vicki Donaghey Title Regulatory Analyst  Date 06/01/06  the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit	=				• ′	F	=			ort Direct	ional Survey		
Name (please print) Vicki Donachey  Title Regulatory Analyst  Date 06/01/06  tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit.	Sundr	ry Notice id	or plu	gging and	d cement verifi	cation	Core A	Analysis	Other				
Name (please print) Vicki Donachey  Title Regulatory Analyst  Date 06/01/06  tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit.	34. I hereby	certify that	at the	foregoin	g and attached	informati	on is com	olete and c	orrect as determin	ed from all availa	ble records (see attached in	nstructions)*	
Signature Date 06/01/06  the 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit.							•					,	
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit	Name (pl	lease print)		icki I	Donaghey				Ti	tle <u>Requlat</u>	ory Analyst		
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit		V.:		_		)							
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit	Signature	: 117c	<u> </u>	~ <u>N</u>	DNOC)	wx			Da	ate <u>06/01</u>	/06		
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit						1 (	)			<del></del>			
tle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unit													
	itle 18 U.S.	C. Section	1001	and Tit	le 43 U.S.C. S	Section 12	212, make	it a crime	for any person ki	nowingly and wil	Ifully to make to any depa	artment or agency of the Unite	