

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY   
FINAL   
REVISED

Commingle Type  
SURFACE  DOWNHOLE   
Type of Completion  
NEW DRILL  RECOMPLETION  PAYADD  COMMINGLE

Date: **05/26/2006**  
API No. **30-045-33538**  
DHC No. **DHC-3661**

Well Name  
**PIERCE SRC**

Well No.  
**#101**

Unit Letter <b>M</b>	Section <b>30</b>	Township <b>T031N</b>	Range <b>R010W</b>	Footage <b>845' FSL &amp; 835' FWL</b>
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County, State  
**San Juan County,  
New Mexico**

Completion Date  
**4/20/2006**

Test Method  
HISTORICAL  FIELD TEST  PROJECTED  OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>PICTURED CLIFFS</b>	<b>476 MCFD</b>	<b>43%</b>		<b>43%</b>
<b>FRUITLAND COAL</b>	<b>567 MCFD</b>	<b>51%</b>		<b>51%</b>
<b>FRUITLAND SAND</b>	<b>70 MCFD</b>	<b>6%</b>		<b>6%</b>
	<b>1113</b>			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests between the Pictured Cliffs and Fruitland Coal/Fruitland Sand formations during completion operations. Volumetric allocation percentages were used for the Fruitland Coal and Fruitland Sand based on log analysis during the completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i> Julian Carrillo	Engineer	<b>5-26-06</b>
X <i>Wendy Payne</i> Wendy Payne	Engineering Tech.	<b>5/26/06</b>