

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **05/26/2006**

API No. **30-045-33564**

DHC No. **2201AZ**

Well Name

**MORRIS**

Well No.

**#103S**

Unit Letter

**O**

Section

**28**

Township

**T030N**

Range

**R011W**

Footage

**910' FSL & 1600' FEL**

County, State

**San Juan County,  
New Mexico**

Completion Date

**5/15/2006**

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>PICTURED CLIFFS</b>	<b>148 MCFD</b>	<b>93%</b>		<b>93%</b>
<b>FRUITLAND COAL</b>	<b>11 MCFD</b>	<b>7%</b>		<b>7%</b>
	159			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Pictured Cliffs and Fruitland Coal formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
X <i>Julian Carrillo</i>	Engineer	<b>5-26-06</b>
Julian Carrillo		
X <i>Wendy Payne</i>	Engineering Tech.	<b>5/26/06</b>
Wendy Payne		