

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
Jicarilla Apache Contract #61

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache Nation

7. If Unit or CA, Agreement Designation  
RECEIVED

8. Well Name and No. NM  
INDIAN "I" #1A

9. API Well No.  
30-039-29242

10. Field and Pool, or Exploratory Area  
BLANCO MESA VERDE

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2060' FSL & 1280' FWL, NW/4 SW/4 SEC 27-T28N-R03W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Completion

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

03-27-2006 MIRU

03-28-2006 RIH with tbg and bit. Pick up tbg and bit. Tally all tbg. Tagged cement @ 6271'. Drilled cement to FC @ 6363'. Circ. clean.

03-29-2006 Set bit @ 6160' & spot acid, TOOH w/ bit, ND strpr head & NU Frac Y, perforate 1 SPF f/ 5944' to 6164', 2 gun runs w/ 55 total shots, try to psi test lines & lose blender, B/D & B/O PT/LO w/ 1000 gals acid, SDFN.

03-30-2006 Run in w/ junk basket, Frac PT/LO w/ 9300 lbs lite prop & 2000 lbs brown sand, WL set CIBP @ 5890', pres. Test @ 3500 psi, perf CH/Men bottom up, B/D & B/O CH/Men, run in w/ junk basket, frac CH/Men w/ 9300 lbs lite prop & 2000 lbs brown sand, ND frac Y.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date June 7, 2006

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUN 12 2006

NMOCD

FARMINGTON FIELD OFFICE

03-31-2006 Flow well back to reserve pit, TIH w/ 50 stds 2 3/8" tbg, unload wtr off CH/Men until reserve pit was full, have 3 Rivers Trucking transfer 800 bbls f/ reserve pit to frac tanks, NF well.

04-01-2006 Determine roads are to muddy to run wtr trucks on, SD for weekend.

04-03-2006 Stage into well w/ bit & 2 3/8" tbg, unload wtr off well, C/O to CIBP, blow on well, LD 6 jts tbg & flare well, well would not bring any wtr on it's own, NF well all night.

04-06-2006 NF well, TIH w/ tbg & set bit 10' off F/C, unload wtr off well @ 1200 psi w/ air only, take bucket tests & check for sand, well making 10 bph wtr w/ trace sand @ 16:00 hrs, TOO H w/ 10 stds, NF well.

04-07-2006 NF well, TIH w/ bit & check for fill, P/U 15', try to break circ w/ air only @ 2000 psi & could not, TOO H w/ bit due to it being plugged, MU 1/2 M/S, 1 jt & 1.78" S/N, TIH w/ 200 jts, unload wtr off well, run bckt test, NF well.

04-08-2006 NF well, TIH w/ 197 jts, 2 3/8", 4.7#, J-55 tbg, land @ 6196' as follows: 1/2" MS, 1 jt tbg, 1.78" SN @ 6164', 196 jts tbg. ND BOP & RU H & test, pump out plug @ 900 psi, reverse flow up tbg, turn well to production department, release rig @ 1800 hrs, 04/08/06.