Form	3160-5
(April	2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORMA	.PPROVED
OM B N	o. 1004-0137
Expires:	March 31, 200

5. Lease Serial No.

CHMIDDA	MOTICES	AND	DEDARTS	ON	WELL	C

SUNDRY NOTICES AND REPORTS ON WELLS		SF078460				
Do not use th	is form for proposals ell. Use Form 3160-3	to drill or to re-e	nter an	6. If Indian	, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No SAN Sugh \$2-79Un P 2 29			
1. Type of Well Oil Well	Gas Well Other		+		me and No.	
2. Name of Operator Conoco Phillips Company	1			SAN JU	JAN 32 FUNTP 245 NI NARMINGTON NM	
3a. Address PO BOX 4289 Farmingto	on NM 87499	3b. PhoneNo.(include (505)326-95		30-045-33431 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Se				BASIN FRUITLAND COAL		
1705 NORTH 1965 EAST UL: G, Sec: 17, T: 32N, R: 7W				11. County or Parish, State SAN JUAN NM		
12. CHECK A	PPROPRIATE BOX(ES)T	O INDICATE NATUR	E OF NOTICE, RE	PORT, OI	R OTHER DATA	
TYPEOF SUBMISSION		TYI	PEOF ACTION			
Notice of Intent Subsequent Report	Acidize AlterCasing Casing Repair	Deepen FractureTreat New Construction	Production (Star Reclamation Recomplete	t/Resume)	Water Shut-Off Well Integrity X OtherSpud Report	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Aba Water Disposal	ndon	Casing Report	
If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is read 06/03/06 MIRU. Spud TOH & Circulate. TIH w Class G cement w/2% S Displace w/5 bbl wtr. Ci casing to 1000#/30 mine	ted Operation (clearly state all pectionally or recomplete horizor the work will be performed or poolved operations. If the operational Abandonment Notices shall by for final inspection.) well on 06/04/06 @ 00/9 5/8", H-40, 32.3# color col	ertinent details, including estatlly, give subsurface location rovide the Bond No. on file on results in a multiple comple filed only after all required 100 HRS. Drill 12 1/2 asing and set @228 029 Cellophane Flaurface. Plug down a Circ hole clean. Totass G cement w/3%/50 G-POZ w/2% D	ons and measured and to with BLM/BIA. Require pletion or recompletion in ements, including reclamed. /4" hole to 238ft. Bft. Cmt w/ 175 stakes (203 cu ft). Ind WOC. NU. Post H. TIH w/70 jts 7 % D-079, 2% D-0 -20, 1%D-46, 2%	the vertical depends subsequent a new interaction, have been to the control of th	work and approximate duration thereophs of all pertinent markers and zones at reports shall be filed within 30 days val, a Form 3160-4 shall be filed once een completed, and the operator has INN 2008 FISCHIED OIL COINS. DIV.	
					i	
14. I hereby certify that the fore Name (Printed/Typed)	egoing is true and correct					
luonita Earroll		Title	Dogulaton, Can	sialist	•	

Juanita Farrell Regulatory Specialist Signatur 06/08/2006 Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

