Form 3160-5 (August 1999)

DEPAR BUREA

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

UNITED STATES		·	FORM APPROVED
RTMENT OF THE INTERIOR			OMB No. 1004-0135 Expires November 30, 200
AU OF LAND MANAGEMENT	•	/	5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-engle and 1/2 13 15 15 15 15 15 15 15 15 15 15 15 15 15				6. If Indian, Allottee or Tribe Name
SUBMIT IN TE	RIPLICATE - Other inst	ructions on reverse	Stago 3	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well		m Ole		Horseshoo Gallup
Oil Well Gas Well	1 Other	C Of	CAS ON. BE	8. Well Name and No.
2. Name of Operator Vulcan		ECA	25	289 HGU
% NMOCO	7		CONTRACTOR OF THE PARTY OF THE	9. API Well No.
	Brazos Rd.	3b. Phone No. (3)	e de de de	30045 21 925
4. Location of Well (Footage, Sec	JM 874/0 TRM or Survey Description			10. Field and Pool, or Exploratory Area Horseshoe Gallup
Sec. 32,	T. 31 N., R.16W.	•••		11. County or Parish, State
1335/N=	-			San Juna NM
		O INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
	☐ Acidize	Deepen	Production (Start	t/Resume)
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and Abandon	Temporarily Ab	andon
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ctionally or recomplete horizonta ne work will be performed or pro olved operations. If the operational Abandonment Notices shall be	ally, give subsurface location ovide the Bond No. on file on results in a multiple comp	ns and measured and tru with BLM/BIA. Requir eletion or recompletion is	ny proposed work and approximate duration thereof the vertical depths of all pertinent markers and zones red subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed onco umation, have been completed, and the operator has
See attache	d			•
		•		
			•	

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) NMOCO CONTract Plugging	Title	
Signature NMOCO	Date	6/9/03
THIS SPACE FOR FED	ERAL OR S	STATE OFFICE USE
Approved by	Ti	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.	warrant or abject lease O	Office CONTENTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Reports on	Wells and the control
1. Type of Well OIL	JUN 2003	203 JUN -9 AM II: 20 API # (assigned by OCD) 070 Fa\(\text{80}\) \(\text{Po}\) \(\text{Po}\) \(\text{Po}\) \(\text{Po}\) \(\text{Lease Number} \) 14-20-603-734 6. State Oil&Gas Lease #
Name of Operator Playa Minerals and Energy I	C OIL COMS. DIV.	7. Lease Name/Unit Name Horseshoe Gallup 8. Well No.
3. Address & Phone No. of Operat	or	#289 9. Pool Name or Wildcat Gallup
4. Location of Well, Footage, Sec., 1335 'FNL and 1250' FWL, Sec.	, T, R, M c. 32, T-31-N, R-16-W, NMPM, San	10. Elevation:
Notice of Intent Subsequent Report Final Abandonment	Casing Repair Water Shi	struction ine Fracturing
	ed Operations and Abandoned the above well und Section 13-1-127. Contract Number	<u> </u>
CIBP at 1000', spot 30 sxs cem 4-29-03 TIH and tag cement at 737'. A Pump 2 bbls of water down cas out bradenhead. Pump 1/16 bb 6 bbls establishing circulation of approved procedure change for surface, circulate good cemen bradenhead and circulate good down casing. SI casing with 96	pump. NU BOP. TOH with 1 6' 2-7/8 BP at 1000'. Attempt to pressure test of ent above CIBP up to 742'. PUH. Shu	" sub, 39 joints 2-3/8" tubing, total casing to 500#, leak. Plug #1 with t in well and WOC. and LD tubing. Perforate at 179'. off to 500# in 40 seconds, no blow to 1000#, dropped off and pumped Mason, BLM was on location and nent inside the casing from 231' to a and pump 6 sxs cement down pump 7 sxs cement and squeeze ar. Mix 15 sxs cement and install
SIGNATURE William F. Clark	ac Contractor	May 8, 2003
(This space for State Use) Approved by	Title	Date