

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-045-33655		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name LEORA WALLACE	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL ☐ OVER BACK RESVR. ☐ OTHER				8. Well No. #1E	
2. Name of Operator THOMPSON ENGINEERING & PRODUCTION CORP.				9. Pool name or Wildcat Basin Dakota	
3. Address of Operator 7415 E. Main St. Farmington, NM 87402				10. Date Spudded 04/22/06	
4. Well Location Unit Letter D : 695' Feet From The NORTH Line and 1180' Feet From The West Line Section 14 Township 30N Range 12W NMPM County San Juan				11. Date T.D. Reached 05/02/06	
12. Date Compl. (Ready to Prod.) 06/19/06		13. Elevations (DF& RKB, RT, GR, etc.) 5796' GL		14. Elev. Casinghead	
15. Total Depth 6850'		16. Plug Back T.D. 6821'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By				Rotary Tools 0 - 6304	
19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota 6772'-76' & 6739'-44', 6703'-6726'				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run INDUCTION LOG, NEUTRON LOG & DUAL SPACED NEUTRON				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	327'KB	12 1/4"	205 sx (242 cu.ft.)	NONE
4 1/2"	10.5#	6841'KB	7 7/8"	1109 sx (1597 cu.ft.)	NONE
				200 sx (294 cu.ft.)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	6718'				
26. Perforation record (interval, size, and number)					
6772 - 76 & 6739-44 1 SPF (80 HOLES)					
6703 - 6726 3 SPF					
6622 - 6652 3 SPF (90 HOLES)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6703-6776			40,000# 20/40 BRADY		
6622-6652			80,000 # 20/40 BRADY & 10,000# 20/40 SLC		
28. PRODUCTION					
Date First Production 06/16/06		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure 1550 psi SI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED					Test Witnessed By
30. List Attachments DEVIATION SURVEY					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature: <i>Paul C. Thompson</i>		Printed Name: Paul C. Thompson, P.E.		Title: President	Date: 06/19/06
E-mail Address: paul@walsheng.net					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
565'			OJO ALAMO				
1780'			KIRTLAND				
2060'			FRUITLAND COAL				
2100'			PICTURED CLIFFS				
3670'			CLIFF HOUSE				
3825'			MENEFEE				
4415'			POINT LOOKOUT				
4770'			MANCOS				
5715'			GALLUP				
6700'			DAKOTA				