

WORKOVER AND COMPLETION REPORT

Work Summary:

Finished TIH to PBDT at 6821' KB. Did not tag any cement. Circulated the hole for 45 min. TOH. Nipped down the BOP and installed the 5000# frac valve. Pressure tested the casing and valve to 3500 psi -- held OK. Plan to log the well 6/12 and frac 6/13.

Daily Costs:

Trucking

\$2.800

\$300

Electrical Equipment

\$3,100

\$5,600

\$472,878

Well Record

TP	6841' KB	Well Record			
PEID	6821' KB	Run-in well			
Casing Size	4-1/2", 10.5#	Tubing	Joints	Grade	
	13.5' KB	WT	Thread	Length	
Regrations		Tubing Size		Length	
		Sealing nipple		Length	
				Top of log to GL	
SP			Bottom of tubing/Production string	Hardness	
		Rods	Size		
		Rods	Size		
	Pooled from well	Polytubs			
Tubing		Pump			
Packer		Packer Depth			
Rods		Type			
Pump		Flow vol			