## <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

#### State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🛛 No 🗌

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank			
1		l address:	
Address: 200 ENERGY COURT. FARMINGTON.			
Facility or well name: RIDDLE C LS #1	API #: 30-045- 10279 U/L or Qtr/Q	otr K Sec 30 T 31N R 9W	
County: SAN JUAN Latitude 36.86694 Longitude 10	7.82579 NAD: 1927 ☐ 1983 ⊠ Surface Ov	vner Federal ⊠ State □ Private □ Indian □	
Pit - DELINDRATOR	Below-grade tank		
Type: Drilling ☐ Production ☐ Disposal ☒ DEHYDRATOR	Volume:bbl_Type of fluid:		
Workover ☐ Emergency ☐	Construction material:		
Lined Unlined 🗵	Double-walled, with leak detection? Yes 1 If 1	explain why not.	
Liner type: Synthetic Thicknessmil Clay _			
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) <b>0</b>	
high water elevation of ground water.)	100 feet or more	( 0 points)	
	Too lect of more	( o points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)	
	Less than 200 feet	(20 maints)	
Distance to surface water: (horizontal distance to all wetlands, playas,		(20 points)	
igation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	( 0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tapks (2) Indian	to disposal location: (shoot the operite how if	
your are burying in place) onsite $\square$ offsite $\boxtimes$ If offsite, name of facility $\square$			
remediation start date and end date. (4) Groundwater encountered: No 🛛 Y	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)	
Attach soil sample results and a diagram of sample locations and excavation		19(1)(1)(2)	
Additional Comments PIT LOCATED APPROXIMATELY	Y 78 FT. N49E FROM WE	LL HEAD.	
PIT EXCAVATION: WIDTH 21 ft., LENGTH	12 ft., DEPTH 9 ft	FEB 2008 SA	
PIT REMEDIATION: CLOSE AS IS: □, LANDFARM: □, C		17	
	OM OST,STOCKITEE,OTHER EA	OIL LANG. DIV.	
Cubic yards: 56		1.3 3	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below trade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .			
	is M, a general permit M, or an alternative OCD-a	pproved plan 🗵.	
$_{\mathrm{Date:}}$ 04/26/05			
	·		
PrintedName/TitleJeff Blagg - P.E. # 11607	Signature I of a		
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	not relieve the operator of liability should the contents the operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or	
pproval: GRUTY OR & GAS INSPECTOR, DIST.	1 Samuel	FEB 2 1 2006	
	gnature eny ta	Date:	

30-045-10619 56.2	86677 × 101.865 /	1	
BLAG	G ENGINEERING,	INC.	LOCATION NO: BI509
	87, BLOOMFIELD, 505) 632-1199	NM 87413	cocr no: 13985
FIELD REPORT: PIT CLO	OSURE VERIFIC	CATION	PAGE No: 2 of 2
LOCATION: NAME: RIDGE C LS	WELL#: TYPE:	DEHM	DATE STARTED: 4-22-05
QUAD/UNIT: K SEC: 30 TWP: 31N RNG			DATE FINISHED: 4 -28 -05
QTR/FOOTAGE: 1650 FSL x 500 FWL		1	ENVIRONMENTAL JCB
EXCAVATION APPROX. 21 FT. x			
DISPOSAL FACILITY: BP CROVEN ME	SA LF REMEDIAT	ION METHOD:	EXCAUNTE
LAND USE: RANGE - BUM			
	ATED APPROXIMATELY 78		
DEPTH TO GROUNDWATER: >/00 NEAREST WA			
NMOCD RANKING SCORE: O NMOCD TPH			
		OVM CALIB. READ	= 52.6 ppm
SOIL AND EXCAVATION DESCRIPT	ION:	OVM CALIB. GAS =	: <u>100</u> ppm <u>RF = 0.52</u>
			am/pm DATE: 4/23
SOIL TYPE: SAND (SILTY SAND) SILT / SILTY C SOIL COLOR: DAKE TAN	CLAY / CLAY / GRAVEL / OTHER	R	· · · · · · · · · · · · · · · · · · ·
COHESION (ALL OTHERS): NON COHESIVE (SLIGHTLY		OHESIVE	
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTI		HIGHLY PLASTIC	
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STI		THORET I BAOTIO	(CLOSED)
MOISTURE: DRY / SLIGHTLY MOIST (MOIST) WET / SAT			1203
DISCOLORATION/STAINING OBSERVED: (ES) NO EXP HC ODOR DETECTED: (YES) NO EXPLANATION - M	MANATION - V. MINUE GRAI	STAIN	
CAMPLE TYPE COAD COMPOCITE # OF DTC -			21.
ADDITIONAL COMMENTS:	TO 9 BY TO REMOVE IN	ED 4/22/05.	HAVE CREW
	s For Testing. Sample (		
	FIELD 418.1 CALCU		
SCALE SAMP. TIME SAMP. ID	LAB NO. WEIGHT (g)	mL FREON DILU	JTION READING CALC. (ppm)
0 FT			
<u> </u>			PIT PROFILE
N PIT PERIMETER	OVM		11 PROFILE
	READING		
12' PD	SAMPLE FIELD HEADSPACE (ppm)		12
	1@ 9 170 2@ 9 116		
Φ	3@ 9 154	1	
	4 @ 9 88 5 @	1 ]	
21		9"	
3		-	}
		+ \	
0			
	LAB SAMPLES	1	
A	SAMPLE ANALYSIS TIME	pr/07.	
A /TO	SAMPLE ANALYSIS TIME	profot.	
A WELL	SAMPLE ANALYSIS TIME  (1) EQ TPH/ETEX 130.7 9	prefor	
A /TO	SAMPLE ANALYSIS TIME  (1) EQ TPH/ETEX 130.7 9	p2/0°.	



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	04-26-05
Laboratory Number:	32771	Date Sampled:	04-22-05
Chain of Custody No:	13985	Date Received:	04-25-05
Sample Matrix:	Soil	Date Extracted:	04-25-05
Preservative:	Cool	Date Analyzed:	04-26-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

<b>P</b> aram <b>eter</b>	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	247	0.2
Diesel Range (C10 - C28)	530	0.1
Total Petroleum Hydrocarbons	777	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Riddle CLS #1 Dehy Pit.

Analyst P. Oyline

(Review ) Watters



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	04-26-05
Laboratory Number:	32771	Date Sampled:	04-22-05
Chain of Custody:	13985	Date Received:	04-25-05
Sample Matrix:	Soil	Date Analyzed:	04-26-05
Preservative:	Cool	Date Extracted:	04-25-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
		·	
Benzene	111	2.1	
Toluene	270	1.8	
Ethylbenzene	895	1.7	
p,m-Xylene	5,310	1.5	
o-Xylene	1,650	2.2	
Total BTEX	8,240		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 \%
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Riddle CLS #1 Dehy Pit.

Analyst C. Cyl

(Muthin Walter Review