## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes V No

WFS CLOSURE Type of action: Registration of a pit or below	w-grade tank Closure of a pit or below-grade tank	V						
Operator: DESON ENERGY Telephone:	e-mail address:							
Address:								
Facility or well name: NEBU #58 API #: 30-1	DUS-10810 U/L or Qtr/Qtr SEC	<u>13</u> T <u>31N</u> R <u>7W</u>						
County: San Juan Latitude 36 54		NAD: 1927 🗹 1983 🗌						
Surface Owner: Federal State Private Indian		1507111125N						
Pit  Type: Drilling □ Production ✔ Disposal □  Workover □ Emergency □  Lined □ Unlined ✔	Below-grade tank  Volume: bbl Type of fluid:  Construction Material:  Double-walled, with leak detection? Yes	FEB 2006 plain why not:						
Liner Type: Synthetic Thickness mil Clay Fit Volume 45 bbl		DIS1. 3						
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>						
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)						
	Ranking Score (TOTAL POINTS):	<u>0</u>						
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility								
Additional Comments:	. 1	Meter: <u>72560</u>						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan								
Printed Name/Title Mark Harvey for Williams Field Services Signature Mn 25, For we's								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
or otherwise endanger public health or the environment. Nor does it relieve the o	• •	•						

ADDENDUM TO OCD FORM C-144									
Operator: Well Name:	API Meter: <u>72560</u>								
Facility Diagram:	Sampling Diagram:  X=Sample Collection Locations								
Pit Dimensions  Length 10 Ft.  Width 10 Ft.  Depth 2.5 Ft.  Date Closure Started: 10/28/05  Closure Method: Pushed In	Location of Pit Center  Latitude 36 54.278 N  Longitude 07 31.000 W  (NAD 1927)  Pit Type Other  Date Closure Completed: 10/28/05  Bedrock Encountered?  Cubic Yards Excavated:								
Vertical Extent of Equipment Reached ?   Description Of Closure Action:									
The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.									
Pit Closure Sampling:  Sample ID Sample Head BTEX Benzene Date Space Total (mg/kg)	TPH Purpose Location Depth DRO								
132821JUN05   6/21/05   0 0	(mg/kg)								



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6096734

Client Project ID: NM Pits 2nd QTR 2005

Lab Sample No: 608302311 Project Sample Number: 6096734-009 Date Collected: 06/21/05 13:28
Client Sample ID: 132821JUN05 Matrix: Soil Date Received: 06/25/05 08:15

Client Sample ID: 132821JUN05		Matrix: Soil			ı	Date Received: 06/25/05 08:15			
Parameters	Results	Units	Report Limit	_DF	Anal yzed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	10.	1.0	07/01/05 01:10	MAM			
Jet Fuel	ND ND	mg/kg	10.	1.0	07/01/05 01:10	MAM			
Kerosene	ND	mg/kg	10.	1.0	07/01/05 01:10	MAM			
Diesel Fuel	ND	mg/kg	10.	1.0	07/01/05 01:10	MAM	68334-30-5		
Fuel 011	ND	mg/kg	10.	1.0	07/01/05 01:10	MAM	68334-30-5		
Motor 0il	ND	mg/kg	10.	1.0	07/01/05 01:10	MAM			
n-Tetracosane (S)	83	*		1.0	07/01/05 01:10	MAM	646-31-1		
p-Terphenyl (S)	62	*		1.0	07/01/05 01:10	MAM	92-94-4	3	
Date Extracted	06/29/05			ļ	06/29/05				
Organics Prep									
Percent Moisture	Method: SM 2	540G	*					•	
Percent Moisture	5.3	*		1.0	06/28/05	ALJ1		-	
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / El	PA 8021					
Benzene	ND	ug/kg	52.	1.1	06/29/05 17:57	SHF	71-43-2		
Ethylbenzene	ND	ug/kg	52.	1.1	06/29/05 17:57	SHF	100-41-4		
Toluene	ND	ug/kg	52.	1.1	06/29/05 17:57	SHF	108-88-3		
Xylene (Total)	ND	ug/kg	140	1.1	06/29/05 17:57	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	100	X		1.0	06/29/05 17:57	SHF	98-08-8		

Date: 07/06/05

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## REPORT OF LABORATORY ANALYSIS

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