1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office.

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🖾 No 🗌

Type of action: Registration of a pit or below-grade tank \(\begin{align*}\) Closure of a pit or below-grade tank \(\begin{align*}\)			
Operator: BP AMERICA PROD. CO.	•	1 address:	
Address: 200 ENERGY COURT. FARMINGTON. NM 87410			
	API #: 30-045- 21063 U/L or Qtr/Q		
County: SAN JUAN Latitude 36.89419 Longitude 10	7.95439 NAD: 1927 ☐ 1983 🏻 Surface Ov	vner Federal ⊠ State ☐ Private ☐ Indian ☐	
<u>Pit</u>	Below-grade tank		
<u>Type:</u> Drilling ☐ Production ☐ Disposal ☒ <u>SEPARATOR</u>	Volume:bbl-Type-of-fluid:		
Workover	Construction material:		
Lined Unlined 🛛	Double-walled, with leak of tection? Yes 1 If not	explain why not.	
Liner type: Synthetic Thicknessmil Clay _			
Pit Volumebbl			
	Less than 50 feet	(20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0	
high water elevation of ground water.)	100 feet or more	(0 points)	
	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No No	(0 points) 0	
water source, or less than 1000 feet from all other water sources.)	INO	(o points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
	200 feet or more, but less than 1000 feet	(10 points) 0	
gation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indicate	te disposal location: (check the onsite box if	
your are burying in place) onsite offsite If offsite, name of facility_			
remediation start date and end date. (4) Groundwater encountered: No 🖾 Y			
Attach soil sample results and a diagram of sample locations and excavation		19 20 21 22 223	
Additional Comments: PIT LOCATED APPROXIMATELY	= - ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	LL HEAD	
PIT EXCAVATION: WIDTH 15 ft., LENGTH	W	FEB 2006	
		RECEIVED 2	
PTT REMEDIATION: CLOSE AS IS: []. LANDFARM: [], COMPOST: [], STOCKPILE: [], OTHER [X] EXCAVATE.			
BEDROCK BOTTOM, STEEL TANK TO BE INSTALLED			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .			
Date: 06/27/05			
PrintedName/Title Jeff Blagg - P.E. # 11607 Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
,iproval:	1 Personal Andrews	FEB 2 1 2006	
Printed Name/Tite BALTY OF & GAS INSPECTOR, COST. SI Signature Deury Touth Date:			

N PIT P	ERIMET	ER			PIT PROFILE
1	15			VM ADING	
	0		SAMPLE ID	FIELD HEADSPACE (ppm)	,
(1 <u>@</u> 7 2 <u>@</u> 7	0.0 (1.0	← 15
A (4)	5	@ 15 A	3@ 7 4@ 7 5@ 7	<u>ს. ე</u> ე. ე ს3 7	
	(3)				7.
				AMPLES	
				NALYSIS TIME	BEDRUCK SANDSTONE
				ASSED)	
P.D. = PIT DEPRESSION T.H. = TEST HOLE; ~ = /	I; B.G. = BELOV APPROX.; T.B. :	V GRADE; B = BELOW = TANK BOTTOM	1		
TRAVEL NOTES:	CALLOUT	ř:		ONSITE: 6	124/05



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5 @ 7'	Date Reported:	06-27-05
Laboratory Number:	33495	Date Sampled:	06-24-05
Chain of Custody No:	13896	Date Received:	06-24-05
Sample Matrix:	Soil	Date Extracted:	06-25-05
Preservative:	Cool	Date Analyzed:	06-27-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.9	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	2.9	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Neil LS 10 Sep Pit.

Analyst C. Office

Mister n Walter Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5 @ 7'	Date Reported:	06-27-05
Laboratory Number:	33495	Date Sampled:	06-24-05
Chain of Custody:	13896	Date Received:	06-24-05
Sample Matrix:	Soil	Date Analyzed:	06-27-05
Preservative:	Cool	Date Extracted:	06-25-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

	Det.		
Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	
Benzene	ND	2.1	
Toluene	30.5	1.8	
Ethylbenzene	10.3	1.7	
p,m-Xylene	497	1.5	
o-Xylene	119	2.2	
Total BTEX	657		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Neil LS 10 Sep Pit.

Analyst C. Cylum

Mistine m Walters
Review