District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

	k covered by a "general plan"? Yes 🛭 No or below-grade tank 🗌 Closure of a pit or below-grade			
Operator: BP AMERICA PROD. CO. Address: 200 ENERGY COURT. FARMINGTON.	Telephone: (505)-326-9200 e-mai NM 87410 API#: 30-045- 22810 U/L or Qtr/C	il address:		
Pit  Type: Drilling  Production Disposal DEHYDRATOR  Workover Emergency Lined Unlined Liner type: Synthetic Thickness mil Clay  Pit Volume bbl	Below-grade tank  Volume: bbl_Type of fluid:  Construction material:  Double-walled, with leak of tection? Yes I If it	explain why not.	-	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)	0	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points)	0	
Distance to surface water: (horizontal distance to all wetlands, playas, ation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)	0	
	Ranking Score (Total Points)		0	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \( \triangle \) offsite \( \triangle \) If offsite, name of facility \( \triangle \) (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No \( \triangle \) Yes \( \triangle \) If yes, show depth below ground surface \( \triangle \) ft. and attach sample, results. (5) Attach soil sample results and a diagram of sample locations and excavations.  Additional Comments: PIT LOCATED APPROXIMATELY 51 FT. N5E FROM WELL HEAD.  PIT EXCAVATION: WIDTH N/A ft., LENGTH N/Aft., DEPTH N/Aft.  FEB 2006  PIT REMEDIATION: CLOSE AS IS: \( \triangle \), LANDFARM: \( \triangle \), COMPOST: \( \triangle \), STOCKPILE: \( \triangle \), OTHER \( \triangle \) (explain)  Cubic yards: \( \triangle \)/A  BEDROCK BOTTOM  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines \( \triangle \), a general permit \( \triangle \), or an alternative OCD-approved plan \( \triangle \).				
Date:	Signature Signat	of the pit or tank cont	 aminate ground water or or local laws and/or	
Printed Name/Title CANA LANGE SAS INSPECTOR, DIST. 63 S	ignature Deny Herry	Date: FEB	2 1 2005	



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 15'	Date Reported:	06-05-05
Laboratory Number:	33146	Date Sampled:	06-01-05
Chain of Custody No:	14159	Date Received:	06-02-05
Sample Matrix:	Soil	Date Extracted:	06-02-05
Preservative:	Cool	Date Analyzed:	06-05-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	2.0	0.2
Diesel Range (C10 - C28)	62.0	0.1
Total Petroleum Hydrocarbons	64.0	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Hardie LS 4A Dehy Pit.

Analyst C. Oy

Review Watter



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 15'	Date Reported:	06-05-05
Laboratory Number:	33146	Date Sampled:	06-01-05
Chain of Custody:	14159	Date Received:	06-02-05
Sample Matrix:	Soil	Date Analyzed:	06-05-05
Preservative:	Cool	Date Extracted:	06-02-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	4.5	2.1	
Toluene	14.3	1.8	
Ethylbenzene	6.7	1.7	
p,m-Xylene	236	1.5	
o-Xylene	39.9	2.2	
Total BTEX	301		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Hardie LS 4A Dehy Pit.

Analyst P. Oylum

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