

1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

STATE OF NEW MEXICO  
 Energy Minerals and Natural Resources

Form C-144  
 June 1, 2004

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
 For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes  No

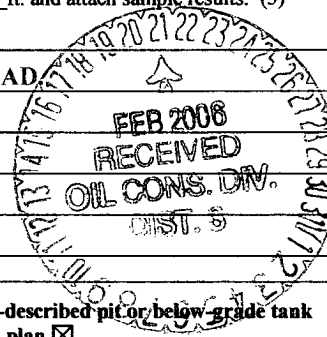
Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank

Operator: BP AMERICA PROD. CO. Telephone: (505)-326-9200 e-mail address: \_\_\_\_\_  
 Address: 200 ENERGY COURT, FARMINGTON, NM 87410  
 Facility or well name: JONES A LS #2A API #: 30-045- 23850 U/L or Qtr/Qtr O Sec 11 T 28N R 8W  
 County: SAN JUAN Latitude 36.67125 Longitude 107.64763 NAD: 1927  1983  Surface Owner Federal  State  Private  Indian

<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> DEHY(SEP) _____ Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner type: Synthetic <input type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: <u>N/A</u> Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
	Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) <b>0</b> 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) <b>0</b>	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) <b>0</b> 1000 feet or more (0 points)	
<b>Ranking Score (Total Points)</b>		<b>0</b>

**If this is a pit closure:** (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite  offsite  If offsite, name of facility \_\_\_\_\_ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No  Yes  If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: PIT LOCATED APPROXIMATELY 108 FT. N40W FROM WELL HEAD  
PIT EXCAVATION: WIDTH N/Aft., LENGTH N/Aft., DEPTH N/Aft.  
 PIT REMEDIATION: CLOSE AS IS: , LANDFARM: , COMPOST: , STOCKPILE: , OTHER  (explain)  
 Cubic yards: N/A  
**BEDROCK BOTTOM**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an alternative OCD-approved plan .

Date: 06/10/05

Printed Name/Title Jeff Blagg - P.E. # 11607 Signature [Signature]

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: \_\_\_\_\_  
 Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Signature [Signature] Date: FEB 21 2006

CLIENT: BP

**BLAGG ENGINEERING, INC.**  
P.O. BOX 87, BLOOMFIELD, NM 87413  
(505) 632-1199

LOCATION NO: B1542

COCR NO: 13882

### FIELD REPORT: PIT CLOSURE VERIFICATION

PAGE No: 1 of 1

LOCATION: NAME: JONES A LS WELL#: 2A TYPE: DEHY (SEP.)  
QUAD/UNIT: D SEC: 11 TWP: 23N RNG: 8W PM: NM CNTY: ST ST: NM  
QTR/FOOTAGE: 930'S/1830'E SW/SE CONTRACTOR: HOI (WONGL)

DATE STARTED: 6/8/05  
DATE FINISHED: \_\_\_\_\_  
ENVIRONMENTAL SPECIALIST: MU

EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE: NA

DISPOSAL FACILITY: ON-SITE REMEDIATION METHOD: CLOSE AS IS

LAND USE: RANGE-BLM LEASE: SF-078390 FORMATION: MU/PC

FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 108 FT. N40W FROM WELLHEAD.

DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1,000 NEAREST SURFACE WATER: >1,000

NMOC D RANKING SCORE: 0 NMOC D TPH CLOSURE STD: 5,000 PPM

#### SOIL AND EXCAVATION DESCRIPTION:

OVM CALIB. READ. = 53.6 ppm  
OVM CALIB. GAS = 100 ppm RF = 0.52  
TIME: 12:05 am/pm DATE: 6/7/05

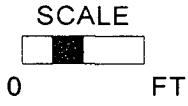
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER BEDROCK (SANDSTONE)  
SOIL COLOR: VARYING GRAY BEDROCK - OLIVE GRAY  
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE  
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE  
PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC  
DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD  
MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED  
DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION: ENTIRE TEST HOLE INTERVAL + BEDROCK SURFACE  
HC ODOR DETECTED: YES / NO EXPLANATION: TEST HOLE + DUM SAMPLE

**CLOSED**

ADDITIONAL COMMENTS: COLLECTED SAMPLE FROM BEDROCK SURFACE. BEDROCK - VERY HARD COMPETENT.  
INSTRUCTED OPERATOR TO DIGITE / AERATE IMPACTED SOIL + LEAVE 'N PLACE + TO ADD TO SEP. (PROD.) PIT TO BE CLOSED ALSO.

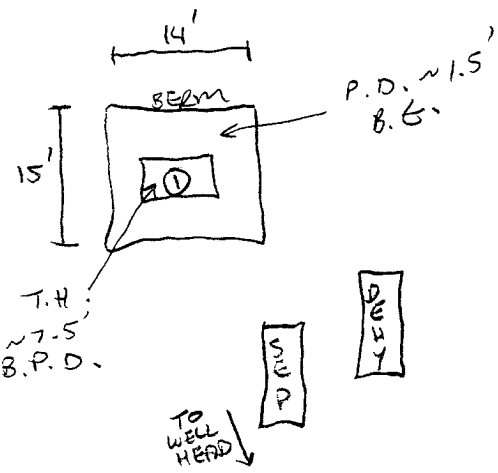
**BEDROCK BOTTOM**

#### FIELD 418.1 CALCULATIONS



SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)

#### PIT PERIMETER



#### PIT PROFILE

#### OVM READING

SAMPLE ID	FIELD HEADSPACE (ppm)
1 @ 9	814
2 @	
3 @	
4 @	
5 @	

NOT APPLICABLE

#### LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
1 @ 9	TPH (80156)	1317
"	BTEX (80218)	"
<b>PASSED</b>		

P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW  
T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM

TRAVEL NOTES: CALLOUT: 6/6/05 - morn. ONSITE: 6/8/05 - AFTER. (SCHED.)

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons


Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	06-10-05
Laboratory Number:	33251	Date Sampled:	06-08-05
Chain of Custody No:	13882	Date Received:	06-09-05
Sample Matrix:	Soil	Date Extracted:	06-09-05
Preservative:	Cool	Date Analyzed:	06-10-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,070	0.2
Diesel Range (C10 - C28)	293	0.1
Total Petroleum Hydrocarbons	1,360	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Jones A LS #2A Dehydrator (Separator) Pit Grab Sample.**

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 9'	Date Reported:	06-10-05
Laboratory Number:	33251	Date Sampled:	06-08-05
Chain of Custody:	13882	Date Received:	06-09-05
Sample Matrix:	Soil	Date Analyzed:	06-10-05
Preservative:	Cool	Date Extracted:	06-09-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	750	2.1
Toluene	6,340	1.8
Ethylbenzene	2,670	1.7
p,m-Xylene	12,920	1.5
o-Xylene	4,580	2.2
<b>Total BTEX</b>	<b>27,260</b>	

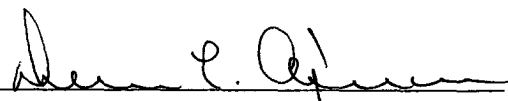
ND - Parameter not detected at the stated detection limit.


Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Jones A LS #2A Dehydrator (Separator) Pit Grab Sample.

  
Analyst

  
Review